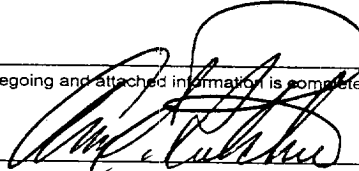


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
Form approved.  
SUBMIT TO: 1625 N. 1st St., Hobbs, NM 88240  
Exp. Date: 11, 1985  
Form No. 10C4-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1 a TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. LC 031620A	
1b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP- en <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Conoco, Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705						8. FARM OR LEASE NAME SEMU, Well #156	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1650' FWL At top prod. interval reported below At total depth						9. API NO. 30 025 35537 0051	
14. PERMIT NO. DATE ISSUED 4-28-01						10. FIELD AND POOL, OR WILDCAT North Hardy <del>Strawn</del> Tubb Drinkard	
15. Date Spudded 6-23-01						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 25, T20S, R37E	
16. Date T.D. Reached 7-12-01						12. COUNTY OR PARISH Lea	
17. DATE COMP (Ready to prod) 9-13-01						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3522'						19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 8059'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6486-6552'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL						27. WAS WELL CORED NO	
28. CASING RECORD Report all strings set in well							
Casing Size		Weight LB/FT.		Depth Set MD		Hole Size	
8 5/8"		24#		1515'		12 1/4"	
5 1/2"		17#		8059'		7 7/8"	
						CEMENTING RECORD	
						665 sx	
						2135 sx	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
						SCREEN (MD)	
						SIZE	
						2 7/8"	
						DEPTH SET (MD)	
						6441'	
						PACKER SET (MD)	
						6441'	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) Perforated Tubb w/2 spf @ 6486-6552'							
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.							
DEPTH INTERVAL MD				AMT. AND KIND OF MATERIAL USED			
6486-6552'				3000 gals 15% NEFE HCL			
				54,000 gals Spectra & 173,260# 16/30 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-6-01		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 10-08-01		HOURS TESTED 24		CHOKE SIZE 64/64"		PROD'N. FOR OIL-- BBL. TEST PERIOD 75	
FLOW. TUBING PRESS. 89		CASING PRESSURE --		CALCULATED 24-HOUR RATE		GAS--MCF. 89	
						WATER -- BBL. 1	
						GAS-OIL RATIO 1187	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) Sales							
35. LIST OF ATTACHMENTS C-104, inclination report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				TITLE Regulatory Agent			
				DATE 11-9-01			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TC

KZ

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
			Concoo, Inc., SEMU # 156, 30 025 35537, North Hardy Strawn, Sec. 25, T20S, R37E, 660' FNL & 1650' FWL		Tansill Yates Seven Rivers Queen Penrose Grayburg San Andres Glorieta Blinebry Marker Tubb Marker Drinkard Abo Strawn	2534' 2676' 2926' 3493' 3620' 3754' 3983' 5258' 5784' 6384' 6698' 7004' 7740'	

RECEIVED  
 OCT 10 1963  
 U.S. GEOLOGICAL SURVEY