

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

ECRM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec. 25, T20S, R37E, 660' FNL & 1650' FWL

5. Lease Designation and Serial No.

LC 031620A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #156

9. API Well No.

30 025 35537

10. Field and Pool, or Exploratory Area

North Hardy Strawn

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing, TD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-01: Rigged down loggers. Went in hole with 5 1/2", J-55, 17# casing to 8059'. Cemented with 980 sx Cl C, 1.4.9 yield, 15% fly ash, 5% NaCl, 1% FL-62, 0.005 gals/sx R-3, 625 sx Cl C 2.41 yeild, 50% fly ash, 5% NaCl, .250 Cello-Seal, .005 gals/sx FP-6L, & 10% Bentonite, followed with 530 sx Cl C, 1.49 yield, 15% fly ash, 5% NaCl, 1% FL-62, .005 FP-6L. WO cement. Tested to 300 psi. Released rig.

ACCEPTED FOR RECORD

AUG 21 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

8-14-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

RECEIVED

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BUREAU OF LAND MANAGEMENT
ROSENTHAL OFFICE