

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS
1625 N. French Dr.
Hobbs, NM 88240

5. Division
Budget Bureau No. 1004-0137
Effective August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco, Inc.
3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 990' FEL
At top prod. interval reported below
At total depth
14. PERMIT NO. DATE ISSUED 4-23-01

15. Date Spudded 5-13-01 16. Date T.D. Reached 6-3-01 17. DATE COMP (Ready to prod) 8-15-01 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 3530' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7875' 21. PLUG, BACK T.D., MD & TVD 6750' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Drinkard @ 6790' - 6834'. Tubb @ 6463' - 6512', RBP set @ 6750' 25. WAS DIRECTIONAL SURVEY MADE no 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)
Casing Size Weight, LB./FT. Depth Set MD Hole Size Cementing Record Amount Pulled
8 5/8" 24# 1517' 12 1/4" 226 bbls CI C none
5 1/2" 17# 7875' 7 7/8" 1770 sx CI C none
29. LINER RECORD
Size TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 30. TUBING RECORD
Size Depth Set (MD) Packer Set (MD)
3 1/2" 6402' 6395'
31. PERFORATION RECORD (Interval, size and number) Drinkard w/4 spf @ 6790-6802', 6810-6822', 6828-6834', RBP-6750' Tubb perms w/4 spf @ 6463-70, 6500-12'. 32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.
Depth Interval MD Amt. and Kind of Material Used
6790-6834' 3000 gals 15% NEFE HCL
6463-6512' 2000 gals 15% NEFE HCL, 54,000 gals Spectra G & 173,200# 16/30 sand

33. PRODUCTION
DATE FIRST PRODUCTION 8-17-01 PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) flowing WELL Status (Producing or shut-in)
DATE OF TEST 8-31-01 HOURS TESTED 24 CHOKE SIZE 28/64" PROD'N. FOR OIL-- BBL. TEST Period 16 GAS--MCF. 206 WATER -- BBL. 21 GAS-OIL RATIO 12,875
FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-- BBL. GAS -- MCF. WATER -- BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) sales

35. LIST OF ATTACHMENTS C-104, Inclination, logs previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Agent DATE 1-19-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
JAN 30 2002

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