

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Designation and Serial No.
LC 031670(A)/LC031695(A)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec 30, T20S, R38E, 660' FNL & 990' FEL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #157

9. API Well No.

30 025 35538

10. Field and Pool, or Exploratory Area

North Hardy Strawn

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

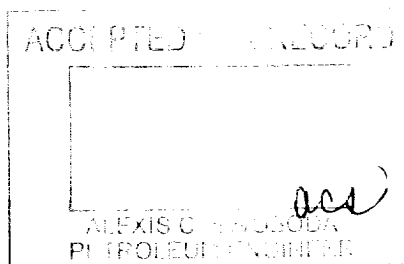
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing, TD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-3-01: Logging. Ran 5 1/2" casing, set @ 7875'. Received verbal permission from BLM to drill to and set casing 100' deeper than proposed 7850'. Cemented 7875' of 5 1/2", J-55, 17# with 280 sx, CI C, 2.41 yield, 500 sx CI C, 1.49 yield, 890 sx CI C, 2.41 yield, tailed with 100 sx CI C, 1.32 yield. DV tool was @ 3919' with cement returns 52 bbls of god cement to pit. Circulated 82 sx of cement to pit on primary 2nd stage. Plug down. WO Cement. Tested. Released rig.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

8-14-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)