

(i) the approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104; and

(ii) in accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207.A (2) and opportunity for hearing for affected persons. Once notice is provided, the Division may process the application in a manner consistent with [this judgement], and otherwise consistent with the Division's practice, its Rules and Regulations and the Oil and Gas Act.

(11) Raptor presented evidence showing that it notified all affected persons of this application in accordance with Division Rules 104 and 1207.A (2) by providing a copy of this application by certified mail to all offsetting Division-designated operators and working interest owners in adjoining spacing units.

(12) It appears that Raptor has provided notice of the application in this case in accordance with the provisions of the amended Stipulated Declaratory Judgment and Division Rules 104 and 1207.A (2).

(13) No affected party or offsetting operator and/or interest owner appeared at the hearing in opposition to this application.

(14) Raptor presented geological evidence that shows:

(i) there is substantial geologic discontinuity in the Jalmat Gas Pool underlying Section 11 on which these proposed infill wells (State "A" A/C-2 Wells No. 79 and 80) are to be drilled;

(ii) development of the Jalmat Gas Pool within this standard 640-acre GPU with only one well per 160-acre tract