

October 20, 1980;

(ii) State "A" A/C-2 Well No. 15 (**API No. 30-025-08874**), located at an unorthodox gas well location (approved by Division Administrative Order NSL-3089, dated January 17, 1992) 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 11;

(iii) State "A" A/C-2 Well No. 36 (**API No. 30-025-08878**), located 660 feet from the South and West lines (Unit M) of Section 11, which was also the subject of Division Order No. R-6483;

(iv) State "A" A/C-2 Well No. 42 (**API No. 30-025-08879**), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 11, which was also the subject of Division Order No. R-6483;

(v) State "A" A/C-2 Well No. 62 (**API No. 30-025-25542**), located at a standard gas well location 1980 feet from the South line and 2310 feet from the West line (Unit K) of Section 11, which was also the subject of Division Order No. R-6483;

(vi) State "A" A/C-2 Well No. 73 (**API No. 30-025-30035**), located at an unorthodox gas well location (approved by Division Order No. R-8575, issued in Case No. 9275 and dated January 4, 1988) 990 feet from the South line and 660 feet from the East line (Unit P) of Section 11; and

(vii) State "A" A/C-2 Well No. 75 (**API No. 30-025-34791**), located at an unorthodox gas well location (approved by Division Administrative Order NSL-3089-A (SD), dated September 16, 1999) 2040 feet from the South line and 660 feet from the West line (Unit L) of Section 11.

(3) Raptor is hereby permitted to produce the allowable assigned the subject 640-acre GPU from all nine of these wells in any proportion.

(4) All provisions applicable to the subject 640-acre GPU in Division Orders No. R-6483, R-6483-A, R-8575, and R-8575-A and Division Administrative Orders NSL-3089 and NSL-3089-A, not in conflict with this order, shall remain in full force and effect until