

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35567
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State A A/C 2
7. Lease Name or Unit Agreement Name Eunice: Seven Rivers-Queen, South (24130)
8. Well No. 80
9. Pool name or Wildcat Eunice: Seven Rivers-Queen, South (24130)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546'

<b>SUNDY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	2. Name of Operator Raptor Resources, Inc.
3. Address of Operator 901 Rio Grande, Austin, TX 78701	4. Well Location Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West Line Section 11 Township 22S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546'	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud & set Surface & Prod. Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/26/01 MIRU Rod Ric Rig #2. Spud 12 1/4" hole @ 5:30 pm. Drill to a depth of 624'. GIH W/ 15 jts 8 5/8" 24# casing set @ 624'. Cement W/ 130 sx PBCZ + 1/8# Pol-E-Flake, followed W/ 200 sx Premium Plus + 2% CaCl. Circulated 58 sx to pit. Plug down @ 6 am on 5/27/01.

5/28/01 Continue drilling 7 7/8" hole to a total depth of 4015'. TD hole @ 2:30 pm on 6/1/02.

6/2/01 GIH W/ 97 jts 5 1/2" 15.5# casing set @ 4015'. Cement W/ 425 sx Halliburton Light + 1/8# Pol-E-Flake + 6# Salt, followed W/ 250 sx Premium Plus + 0.5% Halad-9 + 0.2% Halad-322, did not circulate to surface. Plug down @ 4 pm on 6/3/01.

6/3/01 Released Rig @ 6:30 pm. Currently waiting on Completion Rig.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 6/28/01

TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: