

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
		3. Reason for Filing Code NW 11/01	
4. API Number 30 - 025 35583	5. Pool Name Cass Penn		6. Pool Code 10450
7. Property Code 13492	8. Property Name SEMU		9. Well Number 160

II. 10. Surface Location

UL or Lot No. K	Section 14	Township 20S	Range 37E	Lot. Idn.	Feet from the 1650'	North/South Line South	Feet from the 2250'	East/West Line West	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code P		14. Gas Connection Date 11/01		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
021778	Sun Marketing & Refining c/o 16666 Northchase Dr., Houston, TX 77060	28306??	O	Sec 14, T20S, R37E (K)
024650	Dynergy Midstream Services Ltd Prtshp 6 Desta Dr., Suite 3300 Midland, TX 79705	2830700	G	Sec 14, T20S, R37E (K)

IV. Produced Water

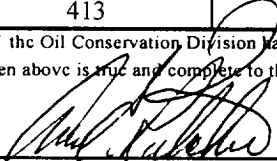
23. POD 0769050	24. POD ULSTR Location and Description Sec 15, T20S, R37E
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V. Well Completion Data

25. Spud Date 7-27-01	26. Ready Date 11-3-01	27. TD 8150'	28. PBTD 8056'	29. Perforations 7750-7807'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 1507'	33. Sacks Cement 665 sx Cl C	
7 7/8"	5 1/2"	8150'	1845 sx	
	2 7/8"	7679'		

VI. Well Test Data

34. Date New Oil 11-3-01	35. Gas Delivery Date 11-3-01	36. Test Date 11-4-01	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure 41
40. Choke Size	41. Oil 413	42. Water 987	43. Gas 164	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION APPROVED BY:  PAUL E. RITCHIE PETROLEUM ENGINEER	
Printed name: Ann E. Ritchie		Title	
Title: Regulatory Agent 915 684-6381, 686-5580		Approval Date:	
Date: 11-26-01	Phone: (915) 684-6381		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
2001			
Previous Operator Signature	Printed Name	Title	Date