

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

**N.M. Oil Cons. Division**

**162 J. French Dr.  
Hobbs, NM 88240**

Form approved Budget Bureau No. 1004-0137

Investment No. 985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***5. LEASE DESIGNATION AND SERIAL NO.  
LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

890-00601-E

8. FARM OR LEASE NAME

Warren Unit, Well #147

9. API NO.

30 025 35587

10. FIELD AND POOL, OR WILDCAT

Warren Drinkard East

11. SEC., T., R., M. OR BLOCK AND SURVEY

Sec. 26, T20S, R38E

12. COUNTY OR  
PARISH

Lea

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

6-4-01

15. Date Spudded

9-27-01

16. Date T.D. Reached

10-11-01

17. DATE COMP (Ready to prod)

12-08-01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3565' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD &amp; TVD

7250'

21. PLUG, BACK T.D., MD &amp; TVD

7156'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD &amp; TVD)\*

Tubb - 2 spf @ 6598- 6734'. Blinebry - 2 spf @ 5963-6264'

25. WAS DIRECTIONAL  
SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1492'		12 1/4"	226 bbls	none
5 1/2"	17#	7250'		7 7/8"	1230 sx	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 7/8" 5931' 5931'

31. PERFORATION RECORD (Interval, size and number)

Tubb w/2 spf @ 6598-6607', 6635-38', 6714-34'. Blinebry w/2 spf @ 5963-66', 5972-82', 6017-19', 6046-50', 6076-86', 6174-86', 6260-64'.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	MD	AMT. AND KIND OF MATERIAL USED
6598-6734'		4000 gals 15% NEFE HCL, 54,000 gals w/173,500# 16/30 sand
5963-6264'		5000 gals 15% NEFE HCL, 68,000 gals w/221,315# 16/30 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION 12-9-01		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-31-01	HOURS TESTED 24	CHOKE SIZE 21/64"	PROD'N. FOR OIL-- BBL. TEST PERIOD 80	GAS--MCF. 100	WATER -- BBL. 135	GAS-OIL RATIO 1250	
FLOW. TUBING PRESS. 80	CASING PRESSURE 85	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

Sales

35. LIST OF ATTACHMENTS

C-104, inclination &amp; logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Agent

DATE 2-15-02

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS  
FEB 26 2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Conoco, Inc., Warren Unit, Well #147, API #30 025 35587, Section 26, T20S, R38E, 34S FSL & 195S FEL, Lea County, New Mexico	Yates	2852'	
				Seven Rivers	3110'	
				Queen	3680'	
				Penrose	3834'	
				Grayburg	4024'	
				San Andres	4254'	
				Glorieta	5525'	
				Blinberry Mkr	6006'	
				Tubb Mkr	6492'	
				Drinkard	6799'	
				Abo	7060'	

38. GEOLOGIC MARKERS

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