



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON SFS OPERATING, INC.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 990' FEL, Unit "P", Sec 31, T22S-R34E

5. Lease Designation and Serial No.

LC-070544B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bell Lake Unit #22

9. API Well No.

30-025-35592

10. Field and Pool, or Exploratory Area

West Ojo Chiso (Morrow)

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Frac Procedure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/19/02 RU BJ SER. ACIDIZED EXISTING PERFS. F/12870' THU 12918' = 174 HOLES W/ 1000 GAL. HCl, 7.5-30% - METHANOL. JOB COMPLETE @ 2:46PM RD BJ. & TREE SAVER STARTED FLOW BACK 2700 PSI FLOWED BACK 52 BLW -6 BLW TO REC. WELL DIED LEFT OPEN TO FRAC. TANK NOW NO SIGN OF GAS. PREP. TO RU PU & SWAB.

3/25/02 AFTER BLOW DOWN WELL FLOWING 300 MCF. SI WELL @ 12 NOON 3/25/02 PREP. TO FRAC. THIS AM.
3/26/02 FRAC. 41/2 CSG. PERFS. F/12870' THU. 12918' W/ BJ METHANOL FRAC. XL 31510 GAL & 34000 # SINTERED BAUXITE 2.4 MMCF STILL CLEANING UP.
3/27/02 FLOWED 24 HRS. REC. 771 BL TBG. = 1600 PSI - 18/64 CHOKE. WELL IS NOT MAKING ANY FLUID AT THIS TIME. PERP. TO RU SLICK LINE CHECK SAND FILL, RUN PSI BOMBS, RUN PSI PLUG, LOAD TBG. INSTALL BOP.
3/28/02 FLOWED 3 HRS. TBG. = 1650 PSI O BO - 2.8 MMCF - 0 BW WELL CLEANED UP RU W.L. TRUCK PROWELL TEST
3/31/02 2900 PSI SI HOOKED UP FLOW LINE TEST ALL LINE OK PUT DOWN THE LINE TO CONOCO @ 4:30 PM 3/30/02 @ 2.1 MMCF TBG. 2900 PSI ..

ACCEPTED FOR RECORD

APR 25 2002

GARY GOURLEY
PETROLEUM ENGINEER

Date April 18, 2002

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom
(This space for Federal or State office use)

Karen A. Cottom
Title Engineering Technician

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side