

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

N.M. Oil Cons. Division

Instructions on
Reverse Side

1625 N.

5. LEASE DESIGNATION AND SERIAL NO.

French Dr.

12. COUNTY OR PARISH

Hobbs, NM 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON SFS OPERATING, INC.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 990 FEL, SESE,

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Bell Lake Unit #22

9. API WELL NO.
30-025-35592

10. FIELD AND POOL, OR WILDCAT
West Ojo Chiso (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 31-T22S-R34E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 7/28/01 16. DATE T.D. REACHED 9/22/01 17. DATE COMPL. (Ready to prod.) 10/18/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3441' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13430' 21. PLUG, BACK T.D., MD & TVD 13343' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12870 - 12918' Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Z-Densilog Compensated Neutron Log, Dual Laterolog Micro Laterolog, n

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20 K55	94	828	26	1464SX CIRC 100 SX TO PIT	
13 3/8 J55	54.5	2052	17 1/2"	1438SX CIRC 300 SX TO PIT	
9 5/8 HCK55	40	5235	12 1/4"	1400SX CIRC 27SX TO PIT	
7 HCP110	26	12045	8 3/4"	1075SX CIRC 76SX TO PIT	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	11,713'	13429	360		2 3/8"	12 919	12712

31. PERFORATION RECORD (Interval, size and number)

12870-12873 (6SPF 28hd, 174 HOLES) MORROW
12881-12888
12891-12896
12901-12909
12912-12918

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 10/18/01		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping, etc. and type of pump) FLOWING					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 11/20/01	HOURS TESTED 24	CHOKE SIZE 64	PROD'N FOR TEST PERIOD →	OIL-BBL. 10	GAS-MCF. 1800	WATER-BBL. 2	GAS-OIL RATIO 180/1	
FLOW. TUBING PRESS. 800	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 10	GAS-MCF. 1800	WATER-BBL. 2	OIL GRAVITY-API (CORR.) 53.2°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
JERRY CHANEY

35. LIST OF ATTACHMENTS
LOGS, DEVIATIONS SURVEY, MULTIPOINT,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATED December 7, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

K2

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MorrowClastics	12868'			Delaware	5,270'	
				Bone Spring	8,486'	
				Wolfcamp	11,300'	
				Strawn	11,764'	
				Atoka Clastics	12,059'	
				Morrow Clastics	12,868'	