Library Supply Ministration District	Submit To Appropriate Distri	ct Office		State of New Me						_	Form C-1		
30-025-35614 30-0	State Lease - 6 copies Fee Lease - 5 copies		Ensoy,	Minerals and Na	tural Re	sources			10	Rev	rised March 25, 19	99	
120 South St. Frances Dr. Santa Fe, NM 8705 State Oil & Gas Lease No.	District I	184 88240								1			
Santa Fe, NM 87505 STATE FE XK State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG Type 17 Mark Oil, WELL QX GAS WELL DRY DIFF WHITE OVER BACK RESYR OTHER Capata2 Operating Inc Capata2 Operating Inc Capata2 Operating Inc Capata2 Operating Inc Capata3 Operating Inc Capata3 Operating Inc Capata4 Township 20S Range 38E NMPM Lea Capata5 No. No. Street Dispessor Fee: Prom The West Low Law Law Law Law Law Law Law Law Law La	District!												
State Oil & Gas Lease No. State Oil & Gas Lease						o. indicate Lype of Lease							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1000 Rio Brazos Rd., Aztec, NM 87410						-				X.X	_	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV 1220 S. St. Francis Dr., Santa	Fe NM 87505					,	State Off & C	Jas Lease	INO.			
The part Completions	WELL COMP	LETION C	R RECOMPI	ETION REPOR	RT AND	LOG							
Date of Completion: No.	a Type of Well					-	7	. Lease Name o	or Unit Agre	ement Na	ame		
Special Corpus Corpus Special Corpus Corpus Special	OIL WELL 🔀	X GAS WELL	☐ DRY ☐	OTHER			-	Dukes	5				
Name of Dipersion	b Type of Completion: NEW XX WORK WELL OVER	☐ DEEPEN	PLUG D	DIFF. RESVR. □ OTHE	ER								
Capataz Operating Inc Operating	Name of Operator				1.2		8	B. Well No.					
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PO Box 10549, Midland, TX 79702		operaci.	ilg Tile				-+	Pool name or	Wildcat		****	$\overline{}$	
Note Control County Co		0549 M	idland. T	x 79702				House	- Drir	nkard	/House Tu	ıbb	
Section 11							L						
Township 20S Range 38E NMPM Lea County													
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107/05/01 07/20/01 09/06/01 3579 GR 3579		ate T.D. Reach				Elevations ()	DF&	RKB, RT. GR.	etc.)	14. Elev.		$\overline{}$	
Total Depth					'				·				
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Producing Interval(s), of this completion - Top, Bottom, Name 5986-7026 Drinkard/6740-85 Tubb Type Electric and Other Logs Run DNL, DLL CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FF DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 3-5/8" 17# 1619 12-1/4 785 SX Class "C" Circ'd 17/8 1415 SX Class "C" None LINER RECORD LINER RECORD ZE TUBING RECORD LINER RECORD ZE DEPTH SET PACKER SET 2-7/8 6692 None LINER RECORD ZE DEPTH SET PACKER SET 2-7/8 6692 None 2-7/8 6986-7026 A000 gal 20%, 6000 gal 2-8% SXE 6-740-85 - 22 holes .42" 6-986-7026 4000 gal 20%, 6000 gal 2-8% SXE 6-740-85 5000gal 20%/177, 775 #X77506 gal PRODUCTION SEE FIRST Production Production Method (Flowing, gas lift, pumping - Size and open pump) Prod 2-7/8 1415 SX Class "C" None 2-7/8 6692 None 2-	5 Total Depth	16. Plug Back	T.D. 17. II	Multiple Compl. How	Many	1		Kotary 1001s		Cable I	210018		
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