

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

W API NO. 30-025-35614
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Dukes
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1
2. Name of Operator Capataz Operating Inc	9. Pool name or Wildcat House Drinkard/House Tubbs
3. Address of Operator PO Box 10549, Midland, TX 79702	

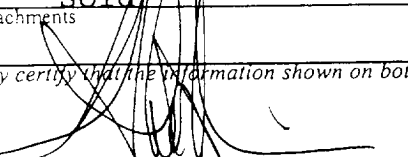
4. Well Location: Unit Letter K 1980 Feet From The South Line and 2105 Feet From The West				
Section 11	Township 20S	Range 38E	NMPM Lea	County
10. Date Spudded 07/05/01	11. Date T.D. Reached 07/20/01	12. Date Compl. (Ready to Prod.) 09/06/01	13. Elevations (DF& RKB, RT, GR, etc.) 3579 GR	14. Elev. Casinghead 3579
15. Total Depth 7750	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6986-7026 Drinkard/6740-85 Tubbs				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CDNL, DLL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1619	12-1/4	785 SX Class "C"	Circ'd
5-1/2"	17#	7750	7-7/8	1415 SX Class "C"	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6692	None
26. Perforation record (interval, size, and number) 6986-7026 - 10 holes .42" 6740-85 - 22 holes .42"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6986-7026 4000 gal 20%, 6000 gal 28% SXE 6740-85 5000gal20%/177,775#X77506 gal		

28. PRODUCTION							
Date First Production 09/06/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod		
Date of Test 09/12/01	Hours Tested 24	Choke Size None	Prod'n For Test Period	Oil - Bbl 55.6	Gas - MCF 116	Water - Bbl. 120	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 55.6	Gas - MCF 116	Water - Bbl. 120	Oil Gravity - API - (Corr.) 34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By H Scott Davis
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30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name H Scott Davis Title Agent	Date 9-18-01