Submit 3 Copies To Appropriate District Office	State of New Mexico		, <b></b>	Form C-103
District 1	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	OH GONGERNA MION DIVIGIONI		30-025-35	614
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE XX
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & 0	Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dukes	
PROPOSALS )  1. Type of Well:				
Oil Well 💢 Gas Well 🗌 Other				
2 Name of Operator			8. Well No.	
Capataz OPerating, Inc		9. Pool name or Wildcat		
3 Address of Operator PO Box 10549, Midland, TX 79702			HouseTubb/HouseDrinkard	
4 Well Location		#78760 / #33250		
Unit Letter K: 1980 feet from the South line and 2105 feet from the West line				
Section 11	Township 285 R	ange 38E	NMPM Lea	County
Section	10. Elevation (Show whether D		:)	· ·
	ppropriate Box to Indicate N	lature of Notice,	Report or Other	Data
1101102 01 111121111011		SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 📙	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AT CEMENT JOB	ND 🗆	
OTHER:		OTHER: Comp.	letion & Co	mmingle XXX
12 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation. As per Rule 11363 Capataz requests permission to downhole commingle the				
Dukes #1. The commingling of these two Leonard intervals will not reduce				
or diminish the reserves or value of this well. No State or Federal				
mineral ownership is involved in this well. Perforated 6986-7026 10 holes .42" on 7/26/01. Acidized w/ 4000 gals 20% Nefe. Swabbed back load and				
tested. 43 BOPD by swab. Re-acidized w/ 6000 gals 28% SXE. Swabbed back load				
and test 3 days producing 97 BOPD, 100 BWPD and 75 MCDF. Set RBP @ 6921'.				
Perforated 6740-85' 22 holes .42" on 8/6/01. Acidized w/ 5000 gals 20% Nefe				
Swabbed back load & test 15 BOPD by swab. Frac'd w/ 177,775 lbs 20/40 sand & 77,506 gals gel. Swabbed back load. Swab test 53 BOPD X 73 BWPD X 45 MCFD.				
& 77,506 gals gel.	Swabbed back load.	Swab test	53 BOPD X 7	3 BWPD X 45 MCFD.
6692' and began pro	f RBP & POOH w/ tbg	& RBP. Rall	2-7/6 CD9	, pump a rod to
70		1	i	1 -
<b>/</b> \	DI	DHC Ord	er No.	0042
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE H		Agent		DATE 10-05/01
Type or print name		- ORIGINAL	Lelep	phone No.
(This space for State use)		DAY.		DEC & SOOT
APPPROVED BY	TITLE	PETROLL		DATE
Conditions of approval, if any:			71.24	