

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Capataz Operating Inc. PO Box 10549, Midland, TX 79702
Operator Address

Dukes 1 K-11-20S-38E Lea
Well No. Unit Letter-Section-Township-Range County

WORLD No. 3659 Property Code 28291 API No. 30-025-35614 Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	House Tubb		House DRinkard
Pool Code	78760		33250
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6740-85		6986-7026
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure <small>Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone.</small>			
Oil Gravity or Gas BTU <small>Degree API or Gas BTU</small>			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. <small>Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.</small>	Date: 08/21/01 Rates: 53 BO 45 MCF	Date: Rates:	Date: 08/03/01 Rates: 97 BO 75 MCF
Fixed Allocation Percentage <small>Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.</small>	Oil 35 % Gas 37.5 %	Oil % Gas %	Oil 65 % Gas 62.5 %

1832

ADDITIONAL DATA

1727#

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

Is this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: NA

Attachments

- One (1) for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Agent DATE 09/18/01

TYPE OR PRINT NAME H Scott Davis TELEPHONE NO (915) 620-8820