Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
1,110e 2 <u>1,240,4</u> ,	nergy, Minerals and Natural Resources			Revised March 25, 1999
clin Notice to though NM 88240	0 ,		/ELL API NO.	
3 ¹⁷ <u>5</u>	OIL CONSERVATION DIVISION		30-025-35614	
Williams Avel, Artesia, NM 88210 - <u>District is</u>	1220 South St. Francis Dr.		5. Indicate Type o	
DDC Ric Brazos Rol. Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & G	FEE XX
District IV 220 S. Francis Dr. Santa Fe, NM			0. State Off & G	as Lease INO
·**::			2 1 1	Y 1
THE NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A DR SUCH	/. Lease Name or	Unit Agreement Name
Lipe of Wei.			Dukes	
O. Wei. XX Gas Well Other				
Name of Operator			8. Well No.	
Capataz Operating, Inc.			1	
Authors Operator			9 Pool name or Wildcat	
PO Box 10549, Midland, TX 79702			House Drinkard	
4 Alexa Location				
••	1000		2105 foot from	m the Stant live
Linut Letter K	1980 feet from the Soi	ith line and	teet from	m the <u>West</u> and
	Township 285 Ra	nge 38E	NMPM Lea	County
Section 11	10. Elevation (Show whether Dh			County
	10. Elevation (show whether b)	ι, ππε, πι, σιι, σ		
11 Check	Appropriate Box to Indicate N	ature of Notice.	Report or Other	Data
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO				
SERVING REMEDIAL MORK	LEGO VIAD VOVILOGII.			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	RILLING OPNS	PLUG AND ABANDONMENT
# LL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND	
67.66		OTHER:		. .
STHER	ed operations. (Clearly state all perti		ive pertinent dates, i	noluding estimated date ci
 Describe proposed or complete starting any proposed work). Since the compilation 	ed operations. (Clearly state all perd SEE RULE 1103. For Multiple Com	pletions: Attach w	vellbore diagram of p	roposed completion or
)26 10 holes .42". Ac	idized w/	4000 Gals 20	0% Nefe Swahhed
Perforated 6986-7026 10 holes .42". Acidized w/ 4000 Gals 20% Nefe. Swabbed back load and tested. 43 BOPD by swab. Reacidized w/6000 gals 28% SXE.				
Swabbed back load and tested 3 days producing 97 BOPD, 100 BWPD and 75 MCDF.				
Set RBP @ 6921'. Perforated 6740-85' 22 holes .42". Acidized w/ 5000 gals 20%				
Nefe swabbed back load & test 15 BOPD by swab. Frac'd w/ 177,775 lbs 20/40				
sand & 77,506 gals gel. Swabbed back load. Swab test 53 BOPD X 73 BWPD X 45				
MCFD. Circulated sand off RBP & POOH w/ tbg & RBP. Ran 2-7/8" tbg. pump &				
rod to 6692' and b	egan production test	•	•	5, pp
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/ XI				
reres certify hat formation	n above is true and complete to the b	est of my knowled	ige and belief.	
				DATE 00 10 01
MARLINE	H Scott DavisTITLE	Agent		DATE <u>09-18-01</u>
Type or print name			Telep	hone No
This space for State use)				
•		CEICINEL SIGN	ED BY	DATE 200
APPPROVED BY	TITLE	PAIT F KM	:17.	DATE
. anditions of approval, if any:	Ş.		MINTER	
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