H - 40

N - 80

S = 95

12½"

6 1/8"

812"

13 3/8"

S-95.P-110 7"

9 5/8"

48

29

18

40.5

SUBMIT IN TRI (Other instructions on reverse side)

OMB NO. 1004-0136

Expires: February 28, 1995

1000 Sx. circulate to surface.

200 Sx. in 2 stages TOC 3000'

400 Sx. cement back to liner Hanger

180<u>0 Sx</u>.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO. NM-94096		
APF	PLICATION FOR F	PERMIT TO DRIL	LORDEE	FN	6. IF INDIAN, ALLOTT	EI OF TRIPE	_
1a. TYPE OF WORK		Zimili 10 Ditti	L ON DELF			THIS NAME	
	DRILL 🔯	DEEPEN 🗌			7. UNIT AGREEMENT	NAMB	-
OIL WELL	GAS WELL XX OTHER			MULTIPLE ZONE	8. FARM OR LEASE NAME, W		_
2. NAME OF OPERATOR	1		AA ING	ZUNE	-[
POGO PRODUCING COMPANY (RICHARD WRIGHT 915-685-8140)					BOOTLEG RIDGE "14" FED. COM.#3		
3. ADDRESS AND TELEPHONE					30-025-	35627	
P.O. BOX 10340 MIDLAND, TEXAS 79702-7340 (915-685-8100)					10 FIELD AND POOL	OR WILDCUT	
4. LOCATION OF WELL At surface	(Report location clearly an	d in accordance with any	State requirements.	•)	Red Tank	MODDON CA	~~
660' FSL & 660' FEL SEC. 14 T22S-R32E LEA CO, NM					BOOTLEG -RIDGE-MORROW EQST		
At proposed prod. zone SAME					AND SURVEY OR AREA		
	SAME				SEC. 14 T	22S-R32E	
4. distance in mile Approximate	s and direction from NEA Ly 25 miles East	of Carlsbad, Ne	w Mexico.		12. COUNTY OR PARISE	1 13. STATE	
5. DISTANCE FROM PRO	OPOSED*	16. N	O. OF ACRES IN LEA	8E 17 NO /	I.FA CO.	NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)					TO THIS WELL 320		
S. DISTANCE FROM PR TO NEAREST WELL,	19. Pi	19. PROPOSED DEPTH 20. ROT		ART OR CABLE TOOLS			
OR APPLIED FOR, ON		460' 1	5,400		ROTARY		
1. ELEVATIONS (Show v	whether DF, RT, GR, etc.)		3,400	- ' -	22. APPROX. DATE WO	DE WILL STICKS	
3738' GR.					WHEN APPROVED		
" Cartehad C	Parison Desk	PROPOSED CASING AND	CEMENTING PRO	GRAM	(n) 125 fet	of Kind	(1
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT SETTING			QUANTITY OF CEMENT		
24"	Conductor	NA	40'	Cement	Cement to surface with Redi-mix		
17 ¹ / ₅ ''	H-40 13 3/8"	48	anni G		r ofmanlata	- ICCI MIA	

1. Drill 24" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.

900

4600'

12,000-15,400'

12,200'

- 2. Drill $17\frac{1}{2}$ " hole to 900'. Run and set 900' of 13 3/8" 48# H-40 ST&C casing. Cement with 1000 Sx. of Class "C" cement + 2% CaCl, + 1/4# Flacele/Sx., circulate cement to surface.
- 3. Drill $12\frac{1}{4}$ " hole to 4600'. Run and set 4600' of 9 5/8" 40.5# N-80 ST&C casing. Cement with 1800 Sx. of Class "C" cement + 2% CaCl, + $\frac{1}{2}$ # Foocele/Sx. circulate cement to surface.
- 4. Drill $8\frac{1}{2}$ " hole to 12;200'. Run and set 12,200' of 7" 29# as follows: 4200' of 29# S-95 LT&C, 8000' of 29# P-110 LT&C casing. Cement in 2 stages, DV Tool at 7000'±. Cement with 1200 Sx. of Class "H" cement + additives, estimate top of cement 3000' from surface. ($\mbox{\em V}$
- 5. Drill 6 1/8" hole to 15,400'. Run and set a 3400' 5" 18# S-95 liner from TD back to 12,000'. Cement with 400 Sx. of Class "H" Premium cement top of cement back to top of liner hanger.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give partinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, SIGNED 01/18/01 OPER. OGRID NO. PROPERTY NO. 279 PERMIT POOL CODE 83 Applicati legal or equal to the phis in the subject lease which would entitle the applicant to conduct operations thereon. EFF. DATE 7-12-0 CONTRITTO API NO.30 - 0. /s/ LESI

*See Instructions On Reverse Side