

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL PI NO.

30-025-35630

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Capataz Operating Inc

8. Well No.

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3. Address of Operator

PO Box 10549, Midland, TX 79702

9. Pool name or Wildcat

House, Abo

4. Well Location

Unit Letter K : 2410 Feet From The South Line and 2310 Feet From The West LineSection 2 Township 20S Range 38E NMPM Lea County

10. Date Spudded

7/22/01

11. Date T.D. Reached

7/4/01

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

3570 GR

14. Elev. Casinghead

3570

15. Total Depth

7790

16. Plug Back T.D.

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17. If Multiple Compl. How Many Zones?

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18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7370-7522

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL, CNDL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1607	12-1/2	700 SX	NA
5-1/2	17#	7790	7-7/8	1025 SX	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

7370-7522

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7370-7522

12000 Gal 20% Nefe

12000 Gal 28% SXE

28. PRODUCTION

Date First Production

10/31/01

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/4/01	24	--		25	31	6	1240

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
--	--		25	31	6	34

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

H Scott Davis

30. List Attachments

Open Hole Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

H Scott Davis Title Agent

Date 11-12-01

T. Penr. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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From	To	Thickness In Feet	Lithology

OPERATOR: CAPATAZ OPERATING, INC.
WELL/LEASE: REDTAG #2
COUNTY: LEA

RIG 54

K-2-205-38e
2410/s + 2210/w
30-025-35630
STATE OF NEW MEXICO
DEVIATION REPORT

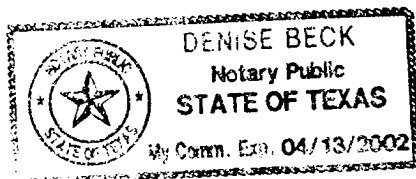
349	1/4
703	1/2
1,105	1/4
1,607	1/4
1,828	1/4
2,077	1/2
2,328	1/2
2,578	1
2,830	1
3,330	3/4
3,830	1/2
4,302	1/2
4,773	1/2
5,137	1/2
5,628	1/4
6,126	1/2
6,503	3/4
6,973	3/4
7,445	1/4
7,790	1/4

By: Joni Hodges

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 16th day of August, 2001, by Joni Hodges on behalf of Patterson-UTI Drilling Company LP, LLLP.



Denise Beck
Notary Public for Midland County, Texas

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