

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Capataz Operating, Inc. P.O. Box 10549 Midland, TX. 79702		OGRID Number 3659 API Number 30-025-35630
Property Code 27082	Property Name Redtag	Well No. 2

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	2	20S	38E		2410	South	2210	West	LEA

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
House, Abo					House, Drinkard				

Work Type Code New well	Well Type Code oil	Cable/Rotary ROTARY	Lease Type Code S	Ground Level Elevation 3570
Multiple	Proposed Depth 7800	Formation ABO	Contractor PATTERSON	Spud Date 07/01/01

Proposed Casing and Cement Program

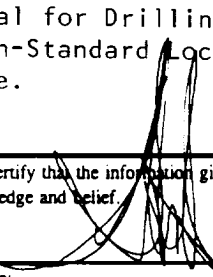
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24#	1600'	925	SURF
7 7/8	5 1/2	17#	7800	725	1600

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

DRILL 12 1/4" HOLE TO 1600'. RUN AND CEMENT 1600' 24# 8 5/8" CSG.  
CIRCULATE CEMENT TO SURFACE. DRILL OUT SHOE AND DRILL 7 7/8" HOLE  
TO 7800'. LOG, EVALUATE AND RUN PRODUCTION CASING IF INDICATED.

Approval for Drilling ONLY -- Cannot Produce  
until Non-Standard Location is approved in  
Santa Fe.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: H. SCOTT DAVIS		Approved by:	
Title: AGENT		Title:	
		Approval Date:      Expiration Date:	

NDT

MP

**DISTRICT I**

P. O. Box 1980  
Hobbs, NM 88241-1980

State of New Mexico  
En Minerals, and Natural Resources D cument

Form C-102  
Revised 02-10-94

Instructions on back

**DISTRICT II**

P. O. Drawer DD  
Artesia, NM 88211-0719

**DISTRICT III**

1000 Rio Brazos Rd.  
Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit to the Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

☐ AMENDED REPORT

**DISTRICT IV**

P. O. Box 2088  
Santa Fe, NM 87507-2088

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-35630	<sup>2</sup> Pool Code 33210	<sup>3</sup> Pool Name House; Abo
<sup>4</sup> Property Code 27082	<sup>5</sup> Property Name REDTAG	<sup>6</sup> Well Number 3
<sup>7</sup> OGRID No. 3659	<sup>8</sup> Operator Name CAPATAZ OPERATING INCORPORATED	<sup>9</sup> Elevation 3570'

**<sup>10</sup> SURFACE LOCATION**

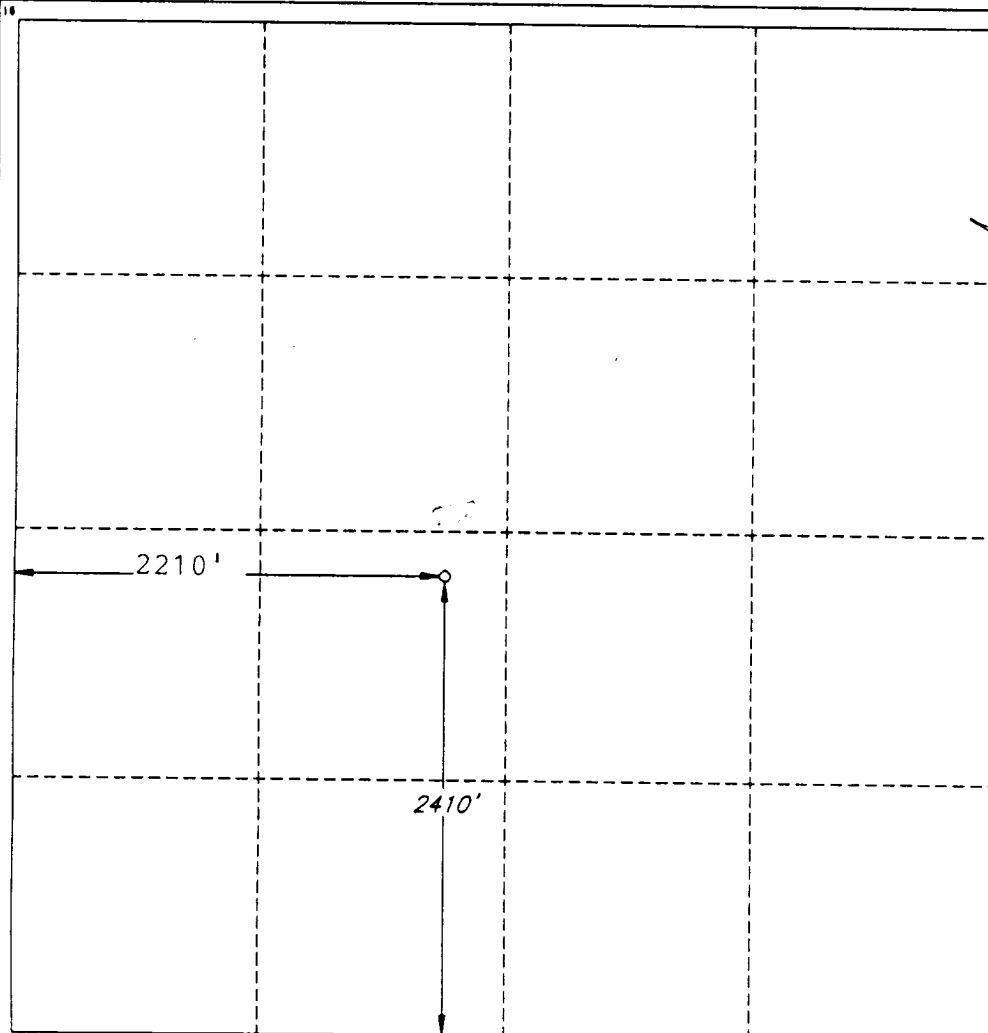
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	2	20 SOUTH	38 EAST, N.M.P.M.		2410'	SOUTH	2210'	WEST	LEA

**"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE"**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

H Scott Davis

Title

Agent

Date

07-09-01

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

MARCH 6, 2001

Signature and Seal of Professional Surveyor

Certificate No.

V. L. BEZNER R.P.S. #7920

JOB # 74933/ 70 SE / J.C.P.

## BLOWOUT PREVENTER

3000 PSI WP

### THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open and re-close) the preventers.
- E All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F Manual controls to be installed before drilling cement plug.
- G Valve to control flow through drill pipe to be located on rig floor.
- H All chokes will be adjustable. Choke spool may be used between rams.

