State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

## District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit to Appropriate District Office

✓ AMENDED REPORT

		ī	REQUEST FOR A	LLOWA	BLE AND AUT	HORIZAT	TION TO TR.	ANSPORT			
Operator Name and Add	dress	1,						OGRID Numb	er		
APACHE CORPORATION							000873				
	BLVD., SUITE				<sup>3</sup> Reason for Filing Code / Effective Date						
HOUSTON	<u> 4S 77056-4400</u>	2.5	Pool Name				/ 10/5/01				
API Number							Pool Code				
30-025-35638 Bline 'Property Code					bry Oil & Gas Property Name				06660 Well Number		
22879			Owen B				10				
II.	₁º Su	rface Location			TOTAL D			························			
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	th line	Feet from the	East/West line	County	
M	34	21S	37E		1137	1	South	495	West	Lea	
· · · · · · · · · · · · · · · · · · ·	11 Bottom Hole Location Section Township Range Lt.				in Feet from the North/South line			TR (C )	Feet from the East/West line County		
Ul or lot no.		1 1	ı *	Lot. Idn	2222	1		1	i		
12 Lse Code	34 13 Pro	21S ducing Method Code	37E  19 Gas Connection D	ate <sup>13</sup> C	-129 Permit Number		South  16 C-129 Effecti	ve Date	West 17 C-129 Expiratio	Lea_ n Date	
P	İ	P	10/5/2001	- 1							
III. Oil and Ga	s Trans	porters				<del>-</del>					
18 Transporter	<sup>18</sup> Transporter <sup>19</sup> Transporter Name						<sup>22</sup> POD ULSTR Location				
·	OGRID and Address 22507 Equilon Pipeline Company				2264510	10	and Description Sec. 34, T-22S, R-37E				
022507	· ·	•	pany		2264510	О	JSEC. 34, I	223, <b>K</b> -37.	C		
	4	alker Street	•			1					
	Houston, Texas 77002										
020809	<del>1</del>	chardson Gason		042030	G	Sec. 34, 1	C-22S, R-37.	E			
201 Main Street, Suite 3000											
	Fort W	orth, Texas 76	102								
	]										
									E40.45		
							-				
								/	131415 10 17 18	70	
								2	131415101/78	19.20	
IV. Produced V	Water							2	131415161778	10,20	
IV. Produced V	Vater		<sup>24</sup> POD ULSTR Lo	ocation and	Description			72/01	31415 10 17 18	10.20 12 12 12 12 12 12 12 12 12 12 12 12 12	
<sup>23</sup> POD 042050	Se	c. 3, T-22S, R-3		ocation and	Description			89707	7, 10/2	<b>10.70</b> 17.2.2.3	
<sup>22</sup> POD 042050 V. Well Comp	Se	Data	7E	ocation and				789707	7, 10, 23	10/	
"POD 042050 V. Well Comp "Spud Date	Se	Data <sup>20</sup> Ready Date	7E	<del>- 1</del>	2º PBTD		Perforati	ous 67	7. 1017 78	12223	
<sup>23</sup> POD 042050 V. Well Comp <sup>25</sup> Spud Date 9/9/2001	Se oletion	Data ** Ready Date 10/5/2001	7E 27TD 6036 (MD) / 5900 (T	<del>- 1</del>	<sup>20</sup> PBTD 5952 (MD) / 5817 (T	VD)	<sup>27</sup> Perforati 5606 - 5	ons 853	7. My 20	22324	
<sup>23</sup> POD 042050 V. Well Comp <sup>25</sup> Spud Date 9/9/2001 <sup>26</sup> Hole Size	Sepletion 1	Data	7E 'TD 6036 (MD) / 5900 (T Tubing Size	<del>- 1</del>	2º PBTD 1952 (MD) / 5817 (T 3º Depth Set	VD)	5606 - 5	ons 853	Sacks Cement	22324	
<sup>23</sup> POD 042050 V. Well Comp <sup>25</sup> Spud Date 9/9/2001 <sup>26</sup> Hole Size 12-	Sepletion	Data  ** Ready Date  10/5/2001  ** Casing &  8-	7E  '7TD  6036 (MD) / 5900 (T  Tubing Size  -5/8	<del>- 1</del>	2º PBTD 1952 (MD) / 5817 (T 2º Depth Set 1130	VD)	5606 - 5	ons 853	Sacks Cernent	22324	
<sup>23</sup> POD 042050 V. Well Comp <sup>25</sup> Spud Date 9/9/2001 <sup>26</sup> Hole Size 12-	Sepletion 1	Data  ** Ready Date  10/5/2001  ** Casing &  8-  5-	7E 'TD 6036 (MD) / 5900 (T Tubing Size	<del>- 1</del>	2º PBTD 1952 (MD) / 5817 (T 3º Depth Set	VD)	5606 - 5	ons 853	Sacks Cement	22324	
<sup>23</sup> POD 042050 V. Well Comp <sup>25</sup> Spud Date 9/9/2001 <sup>31</sup> Hole Size 12.	Sepletion	Data  ** Ready Date  10/5/2001  ** Casing &  8-  5-	7E 6036 (MD) / 5900 (Te Thbing Size -5/8 -1/2	<del>- 1</del>	<sup>26</sup> РВТD 1952 (MD) / 5817 (Т 27 Depth Set 1130 6036	'VD)	5606 - 5	ons 853	Sacks Cernent	22324	
<sup>23</sup> POD 042050  V. Well Comp <sup>25</sup> Spud Date 9/9/2001 <sup>31</sup> Hole Size 12.  7.  VI. Well Test 1	Sepletion   Seplet	Data  23 Ready Date 10/5/2001  24 Casing & 5-	7E  6036 (MD) / 5900 (T Tubing Size  -5/8  -1/2 -7/8	<del>- 1</del>	29 PBTD 2952 (MD) / 5817 (T 29 Depth Set 1130 6036 5893	VD)	5606 - 5 460 sx / 0 1500 sx /	ons 853 Circulated 4 Circulated	Sacks Cement  Sacks Cement  Sacks Cement	72232425	
23 POD 042050 V. Well Comp "Spud Date 9/9/2001 "Hole Size 12-7.  VI. Well Test 1 "33 Date New Oil "12 New Oil "13 Date New Oil "13 Date New Oil "14 New Oil "15 Ne	Sepletion   Seplet	Data  23 Ready Date 10/5/2001  32 Casing & 8- 5- 2-  38 Gas Delivery Date	7E  6036 (MD) / 5900 (T Tubing Size  -5/8  -1/2 -7/8	TVD) 5	20 PBTD 2952 (MD) / 5817 (T 29 Depth Set 1130 6036 5893	VD)	5606 - 5	ons 853 Circulated 4 Circulated	Sacks Cernent	72232425	
<sup>23</sup> POD 042050 V. Well Comp <sup>25</sup> Spud Date 9/9/2001 <sup>26</sup> Hole Size 12-7.  VI. Well Test 1 <sup>27</sup> Date New Oil 10/5/2001	Sepletion   Seplet	Data  25 Ready Date 10/5/2001  26 Casing & 8- 5- 2-  26 Gas Delivery Date 10/5/2001	7E  6036 (MD) / 5900 (T Tubing Size  -5/8  -1/2  -7/8	TVD) 5	20 PBTD 2952 (MD) / 5817 (T 29 Depth Set 1130 6036 5893	VD)	5606 - 5 460 sx / 0 1500 sx /	ons 853 Circulated A Circulated	Sacks Cernent  Sacks Cernent  Cosg. Press	72232425 2007	
23 POD 042050 V. Well Comp "Spud Date 9/9/2001 "Hole Size 12-7.  VI. Well Test 1 "33 Date New Oil "12 New Oil "13 Date New Oil "13 Date New Oil "14 New Oil "15 Ne	Sepletion   Seplet	Data  ** Ready Date  10/5/2001  ** Casing &  8-  5-  2-  ** Gas Delivery Date  10/5/2001  ** Oil	7E  6036 (MD) / 5900 (T  Tubing Size  -5/8  -1/2  -7/8  37 Test Date  11/14/2001  Water	TVD) 5	28 PBTD  1952 (MD) / 5817 (T  37 Depth Set  1130  6036  5893  37 Test Length  24  44 Gas	VD)	5606 - 5 460 sx / 0 1500 sx /	ons 853 Circulated A Circulated	Sacks Cernent  Sacks Cernent  Control	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
23 POD 042050 V. Well Comp "Spud Date 9/9/2001 "Hole Size 12. 7.  VI. Well Test 1 "Date New Oil 10/5/2001 "Choke Size 1.	Sepletion 1	Data  20 Ready Date 10/5/2001  21 Casing & 8- 5- 2-  32 Gas Delivery Date 10/5/2001  42 Oil 14	7E  6036 (MD) / 5900 (T  Tubing Size  -5/8  -1/2  -7/8  37 Test Date  11/14/2001  Water  14	TVD) 5	20 PBTD 2952 (MD) / 5817 (T 29 Depth Set 1130 6036 5893		5606 - 5 460 sx / 0 1500 sx /	ons 853 Circulated A Circulated	Sacks Cernent  Sacks Cernent  Control of the Contro	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
23 POD 042050 V. Well Comp "Spud Date 9/9/2001 "Hole Size 12. 7.  VI. Well Test 1 "3 Date New Oil 10/5/2001 "Choke Size 47 I hereby certify that	Sepletion 1	Data  ** Ready Date  10/5/2001  ** Casing &  8-  5-  2-  ** Gas Delivery Date  10/5/2001  ** Oil	7E  21 TD  6036 (MD) / 5900 (T  Tubing Size  -5/8  -1/2  -7/8  37 Test Date  14/14/2001  Water  14  ision have been complied	TVD) 5	28 PBTD  1952 (MD) / 5817 (T  37 Depth Set  1130  6036  5893  37 Test Length  24  44 Gas		5606 - 5 460 sx / 0 1500 sx /	ons 853 Circulated A Circulated	Sacks Cernent  Sacks Cernent  Control of the Contro	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
23 POD 042050 V. Well Comp 25 Spud Date 9/9/2001 21 Hole Size 12. 7. VI. Well Test 1 22 Date New Oil 10/5/2001 41 Choke Size 47 Thereby certify that	Sepletion 1	Data  20 Ready Date 10/5/2001  21 Casing & 8- 5- 2-  30 Gas Delivery Date 10/5/2001  22 Oil 14 6 the Oil Conservation Divi	7E  21 TD  6036 (MD) / 5900 (T  Tubing Size  -5/8  -1/2  -7/8  37 Test Date  14/14/2001  Water  14  ision have been complied	TVD) 5	28 PBTD  1952 (MD) / 5817 (T  37 Depth Set  1130  6036  5893  37 Test Length  24  44 Gas		5606 - 5 460 sx / 0 1500 sx /	ons 853 Circulated A Circulated	Sacks Cernent  Sacks Cernent  Control of the Contro	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
23 POD 042050 V. Well Comp "Spud Date 9/9/2001 "Hole Size 12. 7.  VI. Well Test 1 10/5/2001 "Choke Size  47 Thereby certify the with and that the information of the company of the compan	Sepletion 1	Data  20 Ready Date 10/5/2001  21 Casing & 8- 5- 2-  30 Gas Delivery Date 10/5/2001  22 Oil 14 6 the Oil Conservation Divi	7E  21 TD  6036 (MD) / 5900 (T  Tubing Size  -5/8  -1/2  -7/8  37 Test Date  14/14/2001  Water  14  ision have been complied	TVD) S	"Test Length 24 370	OIL	5606 - 5 460 sx / C 1500 sx /	ons 853 Circulated 4 Circulated	Sacks Cernent  Sacks Cernent  Control of the Contro	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
23 POD 042050 V. Well Comp 25 Spud Date 9/9/2001 26 Hole Size 12. 7. VI. Well Test 10/5/2001 47 Choke Size 47 Thereby certify the with and that the information knowledge and belief. Signature:	Sepletion 1	Data  20 Ready Date 10/5/2001  21 Casing & 8- 5- 2-  30 Gas Delivery Date 10/5/2001  22 Oil 14 6 the Oil Conservation Divi	7E  21 TD  6036 (MD) / 5900 (T  Tubing Size  -5/8  -1/2  -7/8  37 Test Date  14/14/2001  Water  14  ision have been complied	TVD) 5	"Test Length 24 370	OIL	5606 - 5 460 sx / C 1500 sx /	ons 853 Circulated 4 Circulated	Sacks Cernent  Sacks Cernent  Control of the Contro	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
VI. Well Test  10/5/2001  VI. Well Test  12.  7.  VI. Well Test  10/5/2001  11 Choke Size  47 Thereby certify the wish and that the informs knowledge and belief.	Sepletion  -1/4 -7/8  Data  at the rules of ation given a	Data  So Ready Date 10/5/2001  So Casing & 8-  So Gas Delivery Date 10/5/2001  14  If the Oil Conservation Divibove is true and complete to the conservation of the co	7E  21 TD  6036 (MD) / 5900 (T  Tubing Size  -5/8  -1/2  -7/8  37 Test Date  14/14/2001  Water  14  ision have been complied	TVD) S	"Test Length 24 370	OIL	5606 - 5 460 sx / C 1500 sx /	ons 853 Circulated 4 Circulated	Sacks Cernent  Sacks Cernent  Control of the Contro	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
2º POD 042050 V. Well Comp 3º Spud Date 9/9/2001 3º Hole Size 12. 7.  VI. Well Test 10/5/2001 4º Choke Size 4º Thereby certify the with and that the information knowledge and belief. Signature:	Sepletion 1	Data  20 Ready Date 10/5/2001  32 Casing & 8- 5- 2-  33 Gas Delivery Date 10/5/2001  14  f the Oil Conservation Divibove is true and complete to	7E  21 TD  6036 (MD) / 5900 (T  Tubing Size  -5/8  -1/2  -7/8  37 Test Date  14/14/2001  Water  14  ision have been complied	TVD) 5	"Test Length 24 370	OIL	5606 - 5 460 sx / C 1500 sx /	ons 853 Circulated 4 Circulated	Sacks Cernent  Sacks Cernent  Control of the Contro	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
27 POD  O42050  V. Well Comp  Spud Date  9/9/2001  Thole Size  12  7  VI. Well Test  10/5/2001  Thoke Size  47 Thereby certify the wish and that the information knowledge and belief.  Signature:  Printed Name:	Sepletion  -1/4 -7/8  Data  at the rules of a thorogiven a	Data  So Ready Date 10/5/2001  Casing & 8- 5- 2-  So Gas Delivery Date 10/5/2001  42 Oil 14  If the Oil Conservation Divibove is true and complete to the Conservation Divibove is true and	7E  6036 (MD) / 5900 (Te Tubing Size  -5/8  -1/2 -7/8  37 Test Date  11/14/2001  Water  14  ision have been complied to the best of my	TVD) 5	"Test Length 24 370	OIL	5606 - 5 460 sx / 0 1500 sx /	ons 853  Circulated 4  Circulated 4  Circulated 7  T7	Sacks Cement  Sax  157-sx-E 0E 6  Csg. Press  Test Meth Pumpin  IVISION	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
23 POD 042050 V. Well Comp 25 Spud Date 9/9/2001 26 Hole Size 12. 7.  VI. Well Test 10/5/2001 47 Choke Size 47 Thereby certify the with and that the information knowledge and belief. Signature: Printed Name: Title:	Debra Sepletion  1-1/4 -7/8  Data  Debra	Data  So Ready Date 10/5/2001  So Gas Delivery Date 10/5/2001  So Gas Delivery Date 10/5/2001  14  If the Oil Conservation Divibove is true and complete to the Conservation Divibove is true and Conservation Divibove is tru	7E  6036 (MD) / 5900 (Te Tubing Size -5/8 -1/2 -7/8  37 Test Date 11/14/2001 Water 14 ission have been complied to the best of my	TVD) 5	"Test Length 24 370	OIL	5606 - 5 460 sx / 0 1500 sx /	ons 853  Circulated 4  Circulated 4  Circulated 7  T7	Sacks Cement  Sax  157-sx-E 0E 6  Csg. Press  Test Meth Pumpin  IVISION	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
23 POD 042050 V. Well Comp 25 Spud Date 9/9/2001 26 Hole Size 12 7 VI. Well Test 10/5/2001 27 Choke Size 47 Thereby certify the with and that the information knowledge and belief. Signature: Printed Name: Title:	Data  Debra  September 1/4  -7/8  Data	Data  20 Ready Date 10/5/2001  32 Casing & 8- 5- 2-  33 Gas Delivery Date 10/5/2001  14 f the Oil Conservation Divibove is true and complete to the Conservation Divibove is true and conservation Divibove is true and complete to the Conservation Divibove is true and complete to the Conservation Divibove is true and complete to the Conservation Divibove is true and Conservation Divibove is	7E  6036 (MD) / 5900 (To Thibing Size  -5/8  -1/2 -7/8  7 Test Date  1/14/2001  Water  14  Ission have been complied to the best of my  nician  296-6338	TVD) 5	"Test Length 24 370	OIL	5606 - 5 460 sx / 0 1500 sx /	ons 853  Circulated 4  Circulated 4  Circulated 7  T7	Sacks Cernent  Sacks Cernent  Control of the Contro	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	
23 POD 042050 V. Well Comp 25 Spud Date 9/9/2001 26 Hole Size 12 7 VI. Well Test 10/5/2001 27 Choke Size 47 Thereby certify the with and that the information knowledge and belief. Signature: Printed Name: Title:	Data  Debra  September 1/4  -7/8  Data	Data  So Ready Date 10/5/2001  So Gas Delivery Date 10/5/2001  So Gas Delivery Date 10/5/2001  14  If the Oil Conservation Divibove is true and complete to the Conservation Divibove is true and Conservation Divibove is tru	7E  6036 (MD) / 5900 (To Thibing Size  -5/8  -1/2 -7/8  7 Test Date  1/14/2001  Water  14  Ission have been complied to the best of my  nician  296-6338	TVD) 5	"Test Length 24 370	OIL	5606 - 5 460 sx / 0 1500 sx /	ons 853  Circulated 4  Circulated 4  Circulated 7  T7	Sacks Cement  Sax  157-sx-E 0E 6  Csg. Press  Test Meth Pumpin  IVISION	22322 25 25 20 20 20 20 20 20 20 20 20 20 20 20 20	