

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-35651

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 2

8. Well No.

79

9. Pool name or Wildcat

Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil
Well ☐

Gas
Well ☒

OTHER

2. Name of Operator

Raptor Resources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX 78701

4. Well Location

Unit Letter D 660 Feet From The North Line and 660 Feet From The West Line

Section 11 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3557

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ Completion work

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/26/01 RU Basic Energy. GIH W/ 5 1/2" csg scraper tag PBTD @ 3943', displaced hole W/ 130 bbl 2% KCl water, POOH. Perf Yates/ 7 Rvrs w/ 1 SPF at 3167', 3170', 3178', 3186', 3198', 3209', 3211', 3220', 3222', 3233', 3242', 3277', 3283', 3294', 3296', 3302', 3314', 3317', 3329' and 3348', for a total of 20 holes. GIN W/ 5 1/2" csg scraper on tbg and spot 1000 gal. 15% NEFE acid across perfs, POOH. Broke dawn & acidize perfs W/ 1500 gal. 15% NEFE acid. Frac yates perfs W/ 66,108 gal 40# Water Frac G foamed to 65 quality W/ 322 Tons CO2 W/ 50,000# 20/40 and 252,000# 12/20 Brady sand. GIH tag sand fill @ 3754', POOH. GIH W/ 5 1/2" AD-1 packer and 2 3/8" tbg set packer @ 3066'.

7/12/01 RD Basic Energy Well Service. Put well on production

Test Dated 7/22/01: 0 BO/D; 0 BW/D: 308 MCF; Tbg press 16#

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill R. Keathly

TITLE

R regulatory Agent for Raptor

DATE

2-1-02

TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent

TELEPHONE NO. 915-697-1605

(this space for State Use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

FEB 15 2002

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: