

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35651
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 2
8. Well No.	79
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevaoun (Show whether DF, RKB, RT, GR, etc.) 3557	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Spud & set Surface & Prod. Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/3/01 RU Rod Ric Rig #2. Spud 12 1/4" hole @ 1:30 pm. Drill 12 1/4" hole to a depth of 642'. GIH W/ 19 jts 8 5/8" 24# csg set @ 642'. Cement csg W 130 sxs PBCZ W/ 1/8# Pol-E-Flake, tail with 200 sx Premium Plus W/ 2% CaCl. Circulate 62 sx to surface. Plug down @ 1:45 am 6/2/01. WOC. Continue drilling 7 7/8" hole to TD at 4000'. GIH W/ 92 jts 5 1/2" 15.5 # casing set @ 4000'. Cement W/ 500 sx Premium Plus foamed W 6600 SCF N2 & 2% Zonesalant 2000. Tail W. 250 sx Premium Plus W/ 0.5% Halad-9 + 0.2% Halad-322. Plug down @ 11 pm on 6-9-01. Pumped 50 sx cap down annulus.

6-10-01 Rig released at 7am.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 2-1-02
TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE PAUL F. KAUTZ DATE FEB 15 2002
PETROLEUM ENGINEER

CONITIONS OF APPROVAL, IF ANY: