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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35651
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 1
8. Well No. 79
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)79240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		State 'A' A/C 1	
v Name of Operator Raptor Reasources, Inc.		8. Well No. 79	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701		9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)79240	
4. Well Location Unit letter D 660 Feet From The North Line and 660' Feet From The West Line Section 11 Township 23S Range 36E NMPM Lea County			
10 Date Spudded 6/3/01	11. Date TD. Reached 6/10/01	12 Date Compl. (Ready to Prod) 7/12/01	13. Elevatiou (DF& RKB. RT. GR. etc.) 3557
14. Elev. Casinghead			
15. Total Depth 4000'	16 Plug Back TD. 3943	17. If Multiple Compl How Many 1	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 3167 - 3348' Yates/7 Rvrs			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog Micro-Guard; Spectral Density Dual Spaced Neutron			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	642	12 1/4"	330 sx	
5 1/2"	15.5#	4000'	7 7/8"	800 sx	

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8" Tbg.	3066'

26 Perforation record (interval size, and number) Perf /Yates W/ 1 SPF @ 3167', 3170', 3178', 3186', 3198', 3209', 3211', 3220', 3222', 3233', 3242', 3277', 3283', 3294', 3296', 3302', 3314', 3317', 3329' & 3348'. Total of 20 holes.		27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3167 -3348' AMOUNT AND KIND MATERIAL USED 1500 g 15% NEFE. Fac W/ 66108 g 40# Water Frac Foamed to 65g w/ 322 T CO2 W/50000 #20/40 & 252000# 12/20 Sand	
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28. PRODUCTION							
Date First Production 7/18/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date d of Test 7/22/01	Hours Tested 24	Choke Size open	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 308	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 16#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 308	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Marc Briggs	
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30. List Attachments

C-104, C103 Completion and Logs & Deviation

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 2-1-02