

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WE API NO.

30-025-35688

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

BRECK OPERATING CORP.

3. Address of Operator

P.O. BOX 911, BRECKENRIDGE, TEXAS 76424

4. Well Location

Unit Letter G 2310 Feet From The NORTH Line and 1650 Feet From The EAST LineSection 17 Township 22S Range 36E NMPM Lea County

10. Date Spudded

10-22-01

11. Date T.D. Reached

10-30-01

12. Date Compl. (Ready to Prod.)

01-11-02

13. Elevations (DF& RKB, RT, GR, etc.)

3556' KB

14. Elev. Casinghead

3550' GR

15. Total Depth

4098'

16. Plug Back T.D.

3910'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3559-3858' EUNICE S. 7-RIVERS, QUEEN

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

CNL FDC, LATEROLOG, MICRO CFL

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	450	12-1/4	280 sk Class C	
5-1/2	15.5	4098	7-7/8	665 sk	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3825.78	

26. Perforation record (interval, size, and number)

3957-4025', 32 Holes (Squeezed Off)

3559-3858', 40 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3957-4025' 1800 gal of 15% NeFe

3559-3858' 2500 gal of 15% NeFe

45,000 gals of gel w/122,000# of sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
01-12-02		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01-28-02	24	Open		1	6.6	70	6.600
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Donald R Craig

Printed

Name Donald Craig

Title District Engineer

Date February 4, 2002