

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Breck Operating, Corp. P.O. Box 911 Breckenridge, TX 76424		<sup>2</sup> OGRID Number 2799
		<sup>3</sup> API Number 30-025-35688
<sup>4</sup> Property Code 20895	State "II"	<sup>5</sup> Well No. 5

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	22-S	36-E		2310	North	1650	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Eunice S, 7-Rivers, Queen (24130)						<sup>10</sup> Proposed Pool 2			

<sup>11</sup> Work Type Code H	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3550'
<sup>16</sup> Multiple H	<sup>17</sup> Proposed Depth 4,100'	<sup>18</sup> Formation Queen	<sup>19</sup> Contractor L & M or Capstar	<sup>20</sup> Spud Date 9/12/01

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24.0#	450'	375 sx "C" Circ	to surface
7 7/8"	5 1/2"	15.5#	4,100'	600 sx "C"	Circ to surf

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill to 4,100' to test the Queen for oil.

Proposed BOP: A 10" 3000 psi wp Shaffer Type E double Hydraulic ram BOP will be installed on the 8 5/8" casing. Casing and BOP will be tested before drilling out with 7 7/8" and will be tested regularly as required.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>George R. Smith</i>		Approved by:	
Printed name: George R. Smith		Title:	
Title: Agent		Approval Date:	Expiration Date:
Date: 9/4/01	Phone: 505/623-4940	Conditions of Approval:	
		Attached <input type="checkbox"/>	

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

*msf*