

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM81633

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
EOG RESOURCES, INC.Contact: BEV HATFIELD
E-Mail: beverly_hatfield@eogresources.com3. Address P. O. BOX 2267
MIDLAND, TX 797023a. Phone No. (include area code)
Ph: 915.686.3689

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
RED TANK "23" FEDERAL ~~2001~~ 29. API Well No.
30-025-35689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 660FSL 1980FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BOOTLEG RIDGE (BONE SPRINGS)11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T22S R32E Mer 1PM12. County or Parish
LEA13. State
NM14. Date Spudded
10/02/200115. Date T.D. Reached
10/22/200116. Date Completed
☐ D & A ☒ Ready to Prod.
12/18/200117. Elevations (DF, KB, RT, GL)*
3700 GL18. Total Depth: MD
TVD 1218019. Plug Back T.D.: MD
TVD 1185020. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40LT&C	48.0		984		675	270	0	0
12.250	9.625 HCK40J5	40.0		4748		2303	703	680	0
8.750	7.000 P110	26.0		12184		1150	465	7414	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	9724	9734	9724 TO 9734	4.000	40	OPEN
B)			14708 TO 14726	0.240	108	CIBR @ 14,645 W/35' CNT
C)			14691 TO 124696	0.240	30	CIBR @ 11,850 W/35' CNT
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9724 TO 9734	ACID TREAT W/2000 GAL 7-1/2% HCL; FRAC W/45,000 GAL SPECTRA FRAC G2500 XL & 100,000 16/30
9734	SUPER LC RC SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/18/2001	12/23/2001	24	→	231.0	0.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	SI	30.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

DEC 27

GARY GOURLEY
PETROLEUM ENGINEER