

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM81633

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC.Contact: BEV HATFIELD
E-Mail: beverly_hatfield@eogresources.com8. Lease Name and Well No.
RED TANK "23" FED 23. Address P. O. BOX 2267
MIDLAND, TX 797023a. Phone No. (include area code)
Ph: 915.686.36899. API Well No.
30-025-35689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 660FSL 1980FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
RED TANK (BONE SPRINGS)11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T22S R32E Mer 1PM12. County or Parish
LEA13. State
NM14. Date Spudded
10/02/200115. Date T.D. Reached
10/22/200116. Date Completed
☐ D & A ☒ Ready to Prod.
12/18/200117. Elevations (DF, KB, RT, GL)*
3700 GL18. Total Depth: MD 12180
TVD19. Plug Back T.D.: MD 11850
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40LT&C	48.0		984		675	270	0	0
12.250	9.625 HCK40J5	40.0		4748		2303	703	680	0
8.750	7.000 P110	26.0		12184		1150	465	7414	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	9724	9734	9724 TO 9734	4.000	40	OPEN
B)			14708 TO 14726	0.240	108	CIBP @ 14645 W/35' CMT ON TOF
C)			14691 TO 124696	0.240	30	CIBP @ 11,850 W/35' CMT ON TOI
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9724 TO 9734	ACID TREAT W/2000 GAL 7-1/2% HCL; FRAC W/45,000 GAL SPECTRA FRAC G2500 XL & 100,000 16/30
9734	SUPER LC RC SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/18/2001	12/23/2001	24	→	231.0	0.0	0.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	SI	60	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
2ND BONE SPRING	9724	9734		RUSTLER DELAWARE BONE SPRING WOLFCAMP STRAWN MORROW "B-3" SS MORROW "C" SS LOWER MORROW	900 4870 8480 11925 13610 14550 14700 15100

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) BEV HATFIELD

Title

Sen. Regl. Admin

Signature

Bev Hatfield

Date 01/09/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Corrected

District I
PO Box 1980, Hobos, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
700 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30 025 35689		*Pool Code 51683	*Pool Name Red Tank Bone Spring
*Property Code 29156	*Property Name RED TANK "23" FEDERAL		*Well Number 2
*OGRID No. 7377	*Operator Name EOG RESOURCES INC.		*Elevation 3700

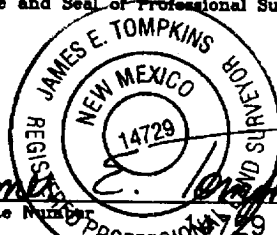
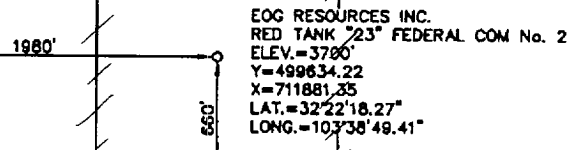
¹⁰ Surface Location

UL or lot no. N	Section 23	Township 22-S	Range 32-E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the WEST	East/West line 1980	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 40	*Joint or Infill	*Consolidation Code		*Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature: <i>Beverly Hatfield</i> Printed Name: <i>Beverly Hatfield</i> Title: <i>Sr. Regl. Admin.</i> Date: <i>1-9-02</i>
					18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i> JUNE 29, 2001 Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number: <i>14729</i>
					

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