

## File No. 92-11

**APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED**

RECEIVED  
JUL 5 01  
M. ROBERTS, NM

SCANNED

Form 3160-5  
(August 1999)  
(1 original, 5 copies)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)  
(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL (U/LN)

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM 69375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Red Tank "23" Fed No. 1

9. API Well No.

30-02-5-35689

10. Field and Pool, or Exploratory

Bootleg Ridge (Morrow)

11. County or Parish, State

Lea Co. NM

INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recombine

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change

Rig Orientation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Change Rig Orientation from V-Door East to V-Door Southwest  
Locate pits on east side of Rig and construct dog house side to 150' of drill hole.

Plat attached

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mike Francis

Title

Agent

Signature

Date

8/20/2001

FEDERAL OR STATE OFFICE USE

Approved by

/s/ LESLIE A. THEISS

FIELD  
Title MANAGER

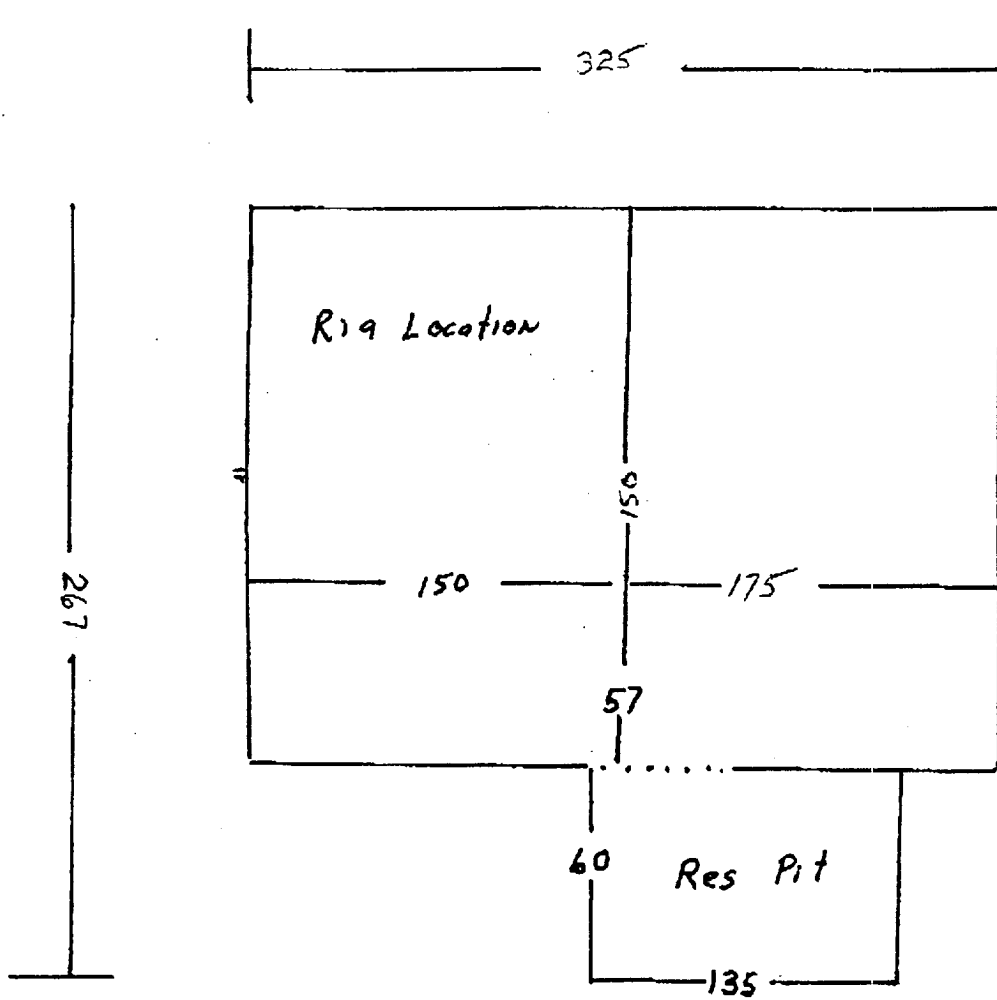
Date SEP 04 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Office **CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Exhibit 5



*[Handwritten signature]*

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-025-35689	'Pool Code 72650	'Pool Name Bootleg Ridge, Morrow
'Property Code 26897	'Property Name RED TANK "23" FEDERAL COM	'Well Number 2
'OGRID No. 7377	'Operator Name EOG RESOURCES INC.	'Elevation 3700

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	22-S	32-E		660	SOUTH	WEST	1980	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
'Dedicated Acres 320		'Joint or Infill		'Consolidation Code		'Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div><p>EOG RESOURCES INC. RED TANK "23" FEDERAL COM No. 2 ELEV.=3700' Y=499634.22 X=711881.35 LAT.=32°22'18.27" LONG.=103°38'49.41"</p></div>	<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Mike Francis</i> Signature Mike Francis Printed Name Agent Title 7/2/01 Date</p>	
	<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>JUNE 29, 2001 Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number 14729</p>	

## DRILLING PROGRAM

EOG RESOURCES, INC.  
RED TANK "23" FED COM NO. 2  
660' FSL & 1,980' FWL  
SEC. 23, T22S, R32E  
LEA COUNTY, NM

### 1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

### 2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	900'
Delaware	4870'
Bone Spring	8480'
Wolfcamp	11925'
Strawn	13610'
Morrow "B-3" Ss	14550'
Morrow "C" Ss	14700'
Lower Morrow	15100'

### 3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Triassic Sands	Above 680'	Fresh Water
Delaware	4900'	Oil
Bone Spring	8850'	Oil
Morrow "B-3" Ss	14550'	Gas
Morrow "C" Ss	14700'	Gas

### 4. CASING PROGRAM

Hole Size	Interval	OD Casing	Weight	Grade	Jt.	Cond.	Type
17-1/2"	0-975'	13 3/8"	48#	J		LT&C	
12-1/4"	0-4000'	9 5/8"	40#	J		LT&C	
	4000-5100'	9-5/8"	40#	HCK		LT&C	
8 3/4"	0-12200'	7"	26#	<del>P78</del> 110		LT&C	
6 1/8"	12000-15400'	5" liner 18#	<del>18</del> 18	<del>FL45</del> 110		ST&C	

#### Cementing Program:

13 3/8" Surface Casing: Cement to <sup>975'</sup>750' with 415 sx Prem Plus, 3% Econolite (Extender), 2% Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium Chloride

9 5/8" Intermediate: Cement to 5100' with 1100 sx Interfill C, .25#/sx flocele, 250 sx Premium Plus, 2% Calcium Chloride

7" 2<sup>nd</sup> Intermediate: Cement to 12200 w/650 sx Premium, 3% Econolite, 5#/sx Salt, .25#/sx Flocele, .2% HR-5, 250 sx Prem 50/50 Poz, 2% Halliburton-Gel First 2%, 0.5% Halad-322. This is designed to bring TOC to 5100'.

## **DRILLING PROGRAM**

**EOG RESOURCES, INC.  
RED TANK "23" FED COM NO. 2  
660' FSL & 1,980' FWL  
SEC. 23, T22S, R32E  
LEA COUNTY, NM**

### **4. CASING PROGRAM CONTINUED**

5" Production Liner: 300 sx Premium 50/50 Poz, 0.3% Halad-344, 0.3% Halad-322, 2#/sx Silicalite, .3% HR-5  
This designed to bring TOC to 11800 +/-.

### **5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

All BOP's and accessory equipment will be tested in accordance with Onshore Oil and Gas Order No. 2. EOG requests authorization to use a 2M system, prior to drilling the surface casing shoe and use same until a 5M system is implemental prior to drilling the intermediate shoe.

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All BOP's and accessory equipment will be tested in accordance with Onshore Oil & Gas order No. 2. EOG request authorization to use a 2M system, providing for an annular preventer to be used prior to drilling the surface casing shoe before drilling out of surface casing. Before drilling out of 1st intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/1000 psi and the annular to 3500/5000-psig pressure.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

### **6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:**

The well will be drilled to TD with a combination of brine, cut brine, and polymer/KCL mud system. The applicable depths and properties of this system are as follows:

<u>Depth</u>	<u>Type</u>	<u>Wt (PPG)</u>	<u>Viscosity (sec)</u>	<u>Waterloss (cc)</u>
0-900'	Fresh Water (spud)	8.5	40-45	N.C.
900'-5100'	Brine Water	10.0	30	N.C.
5100'-12200'	Fresh Water	8.4	28	N.C.
12200'-15400'	Brine & Polymer xcd	10-14.0	28/45	0/<1 CC

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

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RED TANK "23" FED COM NO. 2  
660' FSL & 1,980' FWL  
SEC. 23, T22S, R32E  
LEA COUNTY, NM**

### **7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:**

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) A mud logging unit complete with H<sub>2</sub>S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 5000' to TD.

### **8. LOGGING, TESTING AND CORING PROGRAM:**

Electric logging will consist of GR-Dual Induction Focused and GR-Compensated Density-Neutron from 5,000' to 12,200' and 12,200' to TD with a GR-Compensated Neutron run from intermediate casing to surface and optional Sonic from TD to 2<sup>nd</sup> Intermediate casing.

Possible sidewall cores based on shows.

### **9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:**

The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 9500 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

### **10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:**

The drilling operation should be finished in approximately two months. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.



## **DRILLING PROGRAM**

**EOG RESOURCES, INC.  
RED TANK "23" FED COM NO. 2  
660' FSL & 1,980' FWL  
SEC. 23, T22S, R32E  
LEA COUNTY, NM**

### **SURFACE USE AND OPERATIONS PLAN**

#### **1. EXISTING ROADS:**

Access to location will be made as shown on Exhibit #3

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

#### **2. PROPOSED ACCESS ROAD:**

0' of new road is required. Exhibit 3A

No turnouts necessary.

No culverts, cattleguards, gates, low-water crossings are necessary.

Surfacing material consists of native caliche to be obtained from the nearest BLM-approved caliche pit. Any additional materials required will be purchased from the dirt contractor.

#### **3. LOCATION OF EXISTING WELLS:**

Exhibit #4 shows all existing wells within a one-mile radius of this well.

#### **4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:**

There are no existing production facilities. If production is encountered, a temporary facility will be established on the drill pad, and if warranted, a production facility would be built at a later date in the immediate area of the drill pad location. If the well is productive, the flowline would also be located on the drill-pad site and no additional disturbance will occur.

#### **5. LOCATION AND TYPE OF WATER SUPPLY:**

Fresh water and brine water for drilling will come from commercial sources and transported to the well site over the roads as shown on Exhibit #3.

## **DRILLING PROGRAM**

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LEA COUNTY, NM**

### **6. PLANS FOR RESTORATION OF THE SURFACE:**

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and  
The wellpad removed to promote vegetation and disposal of human waste will be complied with. Trash, waste paper, garbage and junk will be hauled to an approved disposal site in an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

### **ANCILLARY FACILITIES:**

No airstrip, campsite, or other facilities will be built.

### **WELL SITE LAYOUT:**

Exhibit #5 shows the relative location and dimensions of the well pad.

**DRILLING PROGRAM**

**EOG RESOURCES, INC.  
RED TANK "23" FED COM NO. 2  
660' FSL & 1,980' FWL  
SEC. 23, T22S, R32E  
LEA COUNTY, NM**

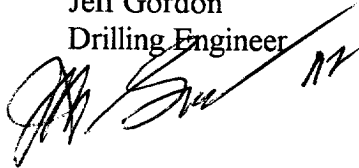
**OTHER INFORMATION:**

The area around the well site is grassland and the topsoil is duned and sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.

**CERTIFICATION:**

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Jeff Gordon  
Drilling Engineer

A handwritten signature in black ink, appearing to read 'Jeff Gordon', is written over the printed name and title.

Date: \_\_\_\_\_

**DRILLING PROGRAM**

**EOG RESOURCES, INC.  
RED TANK "23" FED COM NO. 2  
660' FSL & 1,980' FWL  
SEC. 23, T22S, R32E  
LEA COUNTY, NM**

**ATTACHMENT TO EXHIBIT #1**

1. Wear ring to be properly installed in head.
2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1 and 10,000 psi WP minimum Exhibit #2
3. All fittings to be flanged
4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum. Exhibit 1 and 10,000 psi WP minimum Exhibit 2
5. All choke and fill lines to be securely anchored especially ends of choke lines.
6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
7. Upper and Lower Kelly cock, 10,000 psi WP.
8. Extension wrenches and hand wheels to be properly installed.
9. Blow out preventer control to be located as close to driller's position as feasible.
10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

EOG Resources, Inc.

Red Tank "23" Fed Com No. 2

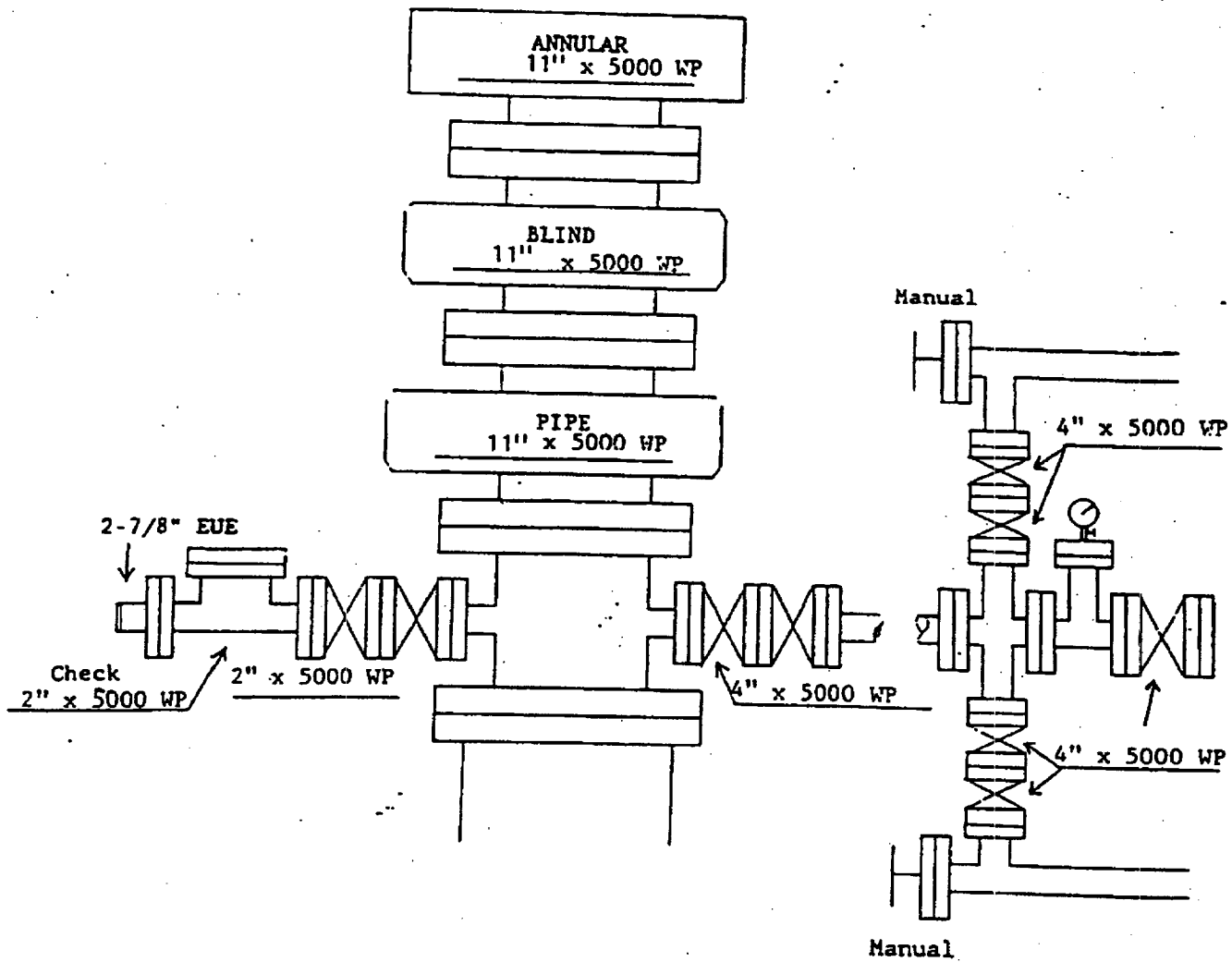


Exhibit 1

EOG Resources, Inc.

Red Tank "23" Fed Com No. 2

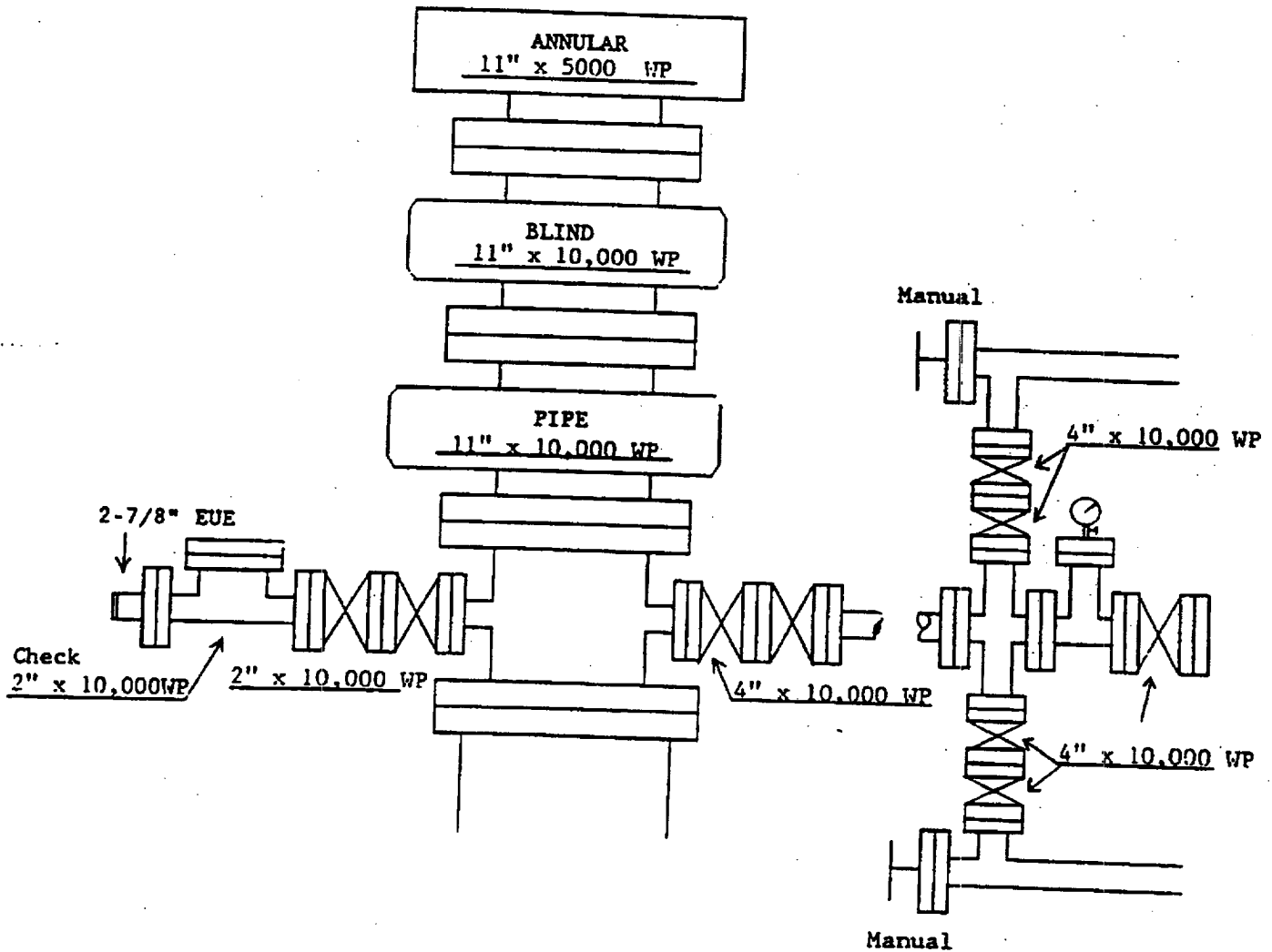


Exhibit 2

# LOCATION VERIFICATION MAP

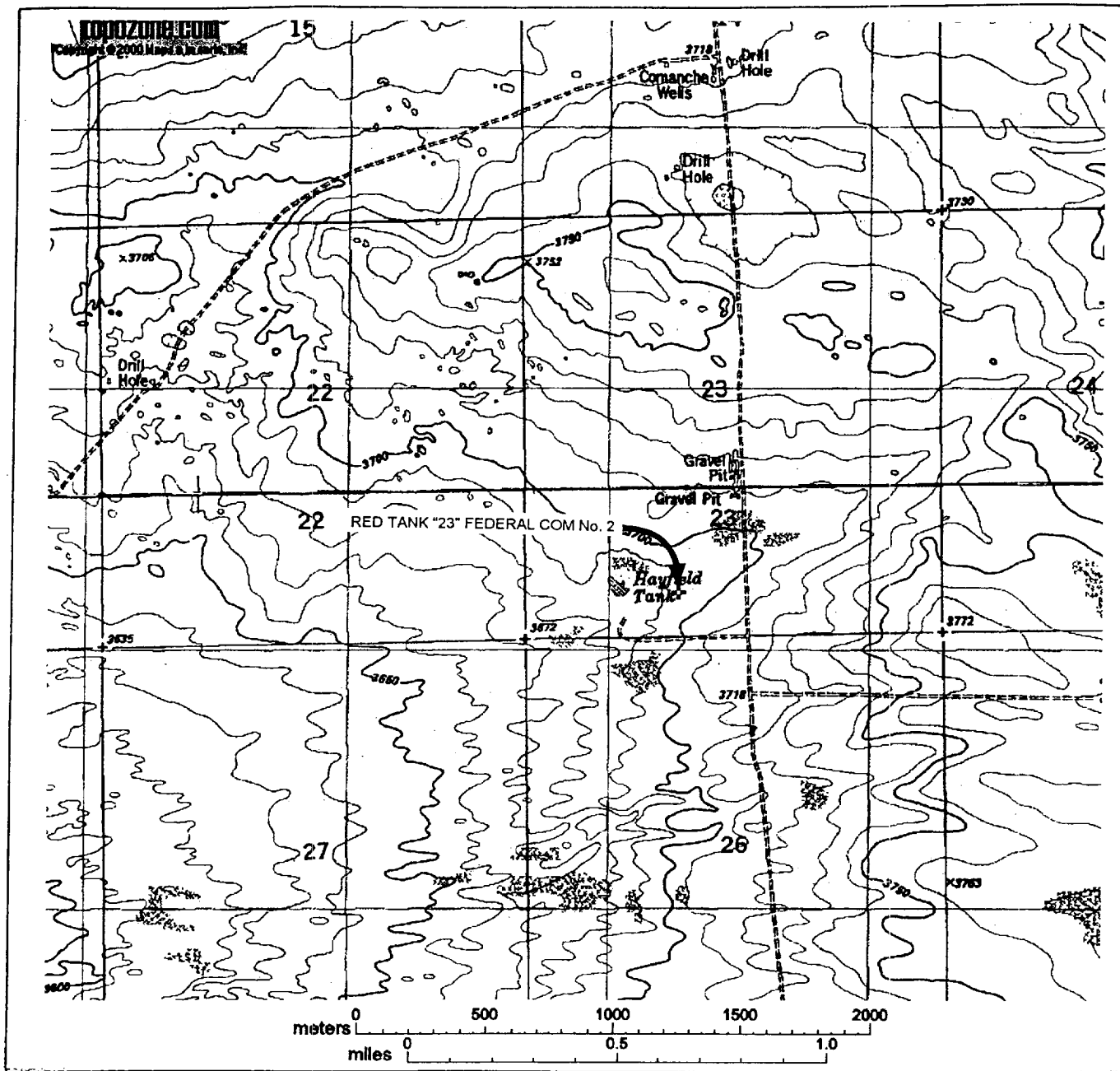


Exhibit 3

SCALE: 1" = 2000'  
WTC 46310

SEC. 23 TWP. 22-S RGE. 32-E

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 660' FSL & 1980' ~~FWL~~ FWL

ELEVATION 3700'

OPERATOR EOG RESOURCES, INC.

LEASE RED TANK "23" FEDERAL COM No. 2

USGS TOPO MAP BOOTLEG RIDGE, NEW MEXICO.

CONTOUR INTERVAL 10'

**WEST TEXAS CONSULTANTS, INC.**

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800





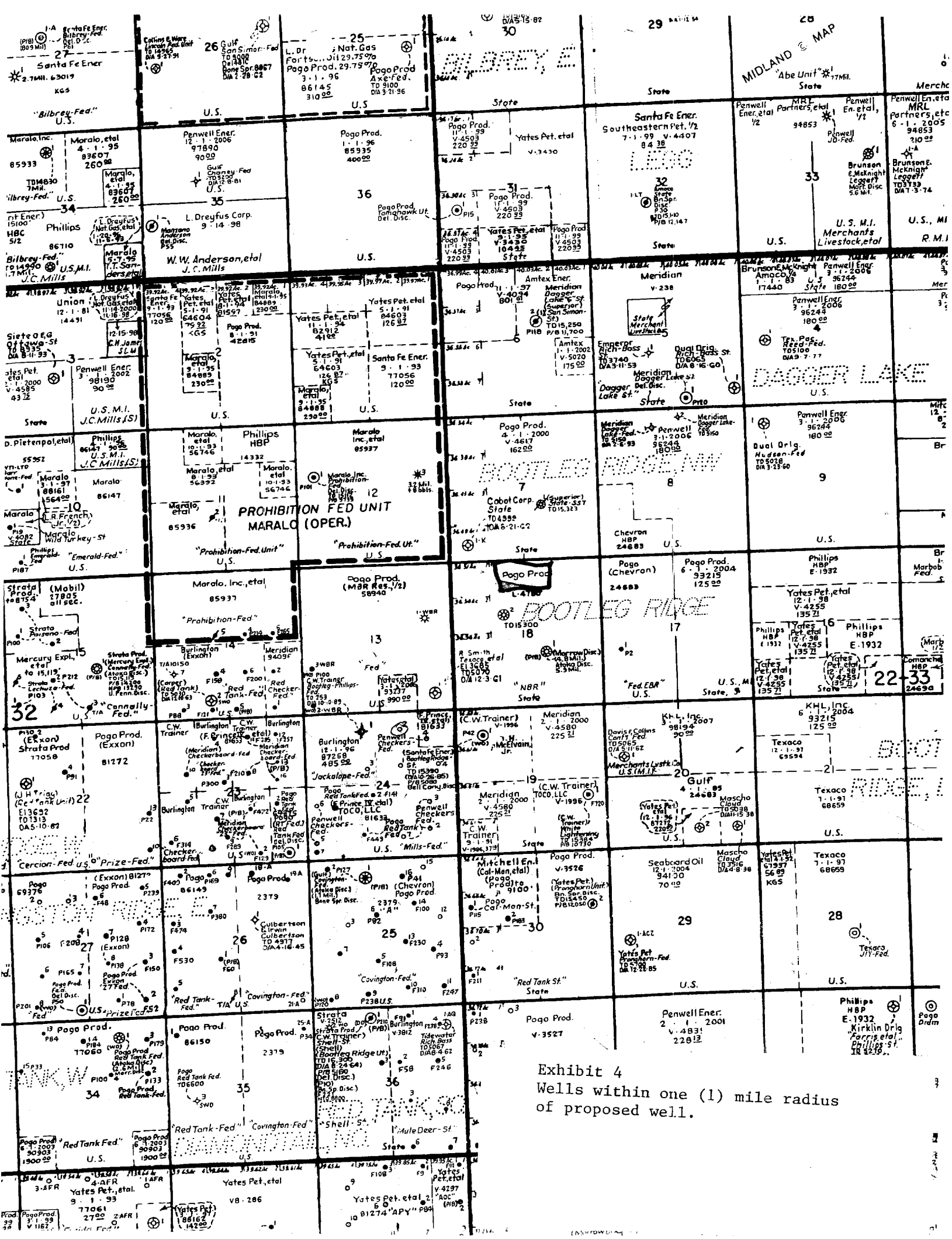
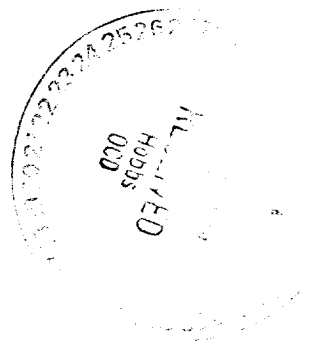


Exhibit 4  
Wells within one (1) mile radius  
of proposed well.



### Statement Accepting Responsibility For Operations

**Operator Name:** EOG Resources, Inc.  
**Street or Box:** P.O. Box 2267  
**City, State:** Midland, TX  
**Zip Code:** 79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

**Lease No.:** NM81663

**Legal Description of Land:** Section 23, T22S, R32E, NMPM  
Lea Co., NM

**Formation(s) (if applicable):**

**Bond Coverage:** *(State if individually bonded or another's bond)* Individually

**BLM Bond File No.:** NM2308 with endorsement to State of NM

**Authorized Signature:** \_\_\_\_\_

Mike Francis

**Title:** Agent

**Date:** 7/2/01

ELF  
12/28/01  
10/31/01  
\_\_\_\_\_  
ABOVE DATE DOES NOT  
INDICATE WHEN  
CONFIDENTIAL LOGS  
WILL BE RELEASED

