

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

POGO PRODUCING COMPANY (RICHARD WRIGHT) 915-685-8140

3. Address and Telephone No.

P.O. BOX 10340, MIDLAND, TX 79702-7340 915-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL SEC. 25 T22S-R32E LEA CO. NM.

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

COVINGTON "A" FED. # 40

9. API Well No.

30-025-35720

10. Field and Pool, or Exploratory Area

BOOTLEG RIDGE-MORROW

11. County or Parish, State

LEA CO. NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Amend (correction)

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTIONS TO Form 3160-3 & C-102

1. Change lease name from COVINGTON FEDERAL TO COVINGTON "A" FEDERAL.
2. Change field name from North Diamondtail-Morrow to Bootleg Ridge-Morrow.
3. Change OGRID# on form C-102 from 166111 to 17891.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date

10/02/01

(This space for Federal or State Office Use)

Approved by
Conditions of approval

DAVID R. GLASS

Title

Date

OCT 5 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

*See Instruction on Reverse Side

BUREAU OF LAND MGMT.
NORMAN, OKLA.

APR 1971 - 8 - 10 11 12

RECEIVED



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT TO DRILL OR DEEPEN
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

C. LEASE DESIGNATION AND SERIAL
NM-2379
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME WELL NO.
COVINGTON "A" FED. #4
9. API WELL NO.
10. FIELD AND POOL OR WILDCAT
BOOTLEG RIDGR-MORROW
11. SEC. T. R. M. OR BLK.
AND SURVEY OR AREA
SEC. 25 T22S-R32E
12. COUNTY OR PARISH 13. STATE
LEA CO. NEW MEXICO

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

POGO PRODUCING COMPANY (RICHARD WRIGHT) 915-685-8140

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 10340 MIDLAND, TEXAS 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At: SURFACE

660' FNL & 660' FWL SEC. 25 T22S-R32E LEA CO. NM
At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 30 miles East of Carlsbad New Mexico

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

330'

19. PROPOSED DEPTH

15,400'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3767' GR.

22. APPROX. DATE WORK WILL START

WHEN APPROVED

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	J-55 13 3/8"	54.5	1000'	1000 Sx Circulate to surface
12 1/2"	N-80 9 5/8"	40.5	4700'	1800 Sx. " " "
8 1/2"	S-95, P-110 7"	29	12,400'	1200 Sx. 2 stage top cement 3000'
6 1/8"	S-95 5"	18	15,400'-12,200'	400 Sx. cement to top of liner

Carlsbad Controlled Water Basin

1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17 1/2" hole to 1000'. Run and set 1000' of 13 3/8" 54.5# J-55 ST&C casing. Cement with 1000 Sx. of Class "C" cement + 2% CaCl₂ + 1/2# Flocele/Sx. Circulate cement to surface.
3. Drill 12 1/2" hole to 4700'. Run and set 4700' of 9 5/8" 40.5# N-80 ST&C casing. Cement with 1800 Sx. of Class "C" cement + 2% CaCl₂ + 1/2# Flocele/Sx. Circulate cement to surface.
4. Drill 8 1/2" hole to 12,400'. Run and set 12,400' of 7" 29# casing as follows: 4200' of 7" 29# S-95 LT&C, 8200' of 7" 29# P-110 LT&C casing. Cement with 1200 Sx. of Class "H" in two stages, set DV tool at 7000'± estimate top of cement 3000' from surface.
5. Drill 6 1/8" hole to 15,400'. Run and set a 3200' 5" 18# S-95 LT&C liner from TD to 12,200' Cement with 400 Sx. of Class "H" Premium Plus low water loss cement = additives, cement to top of liner.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer proposed, if any.

SIGNED

TITLE Agent

OCT 01 2001

DATE 05/07/01

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL CONDITIONS
ATTACHED

APPROVED BY

/S/ JOE G. LARA

TITLE

ACTING FIELD MANAGER

DATE

SEP 26 2001

*See Instructions On Reverse Side

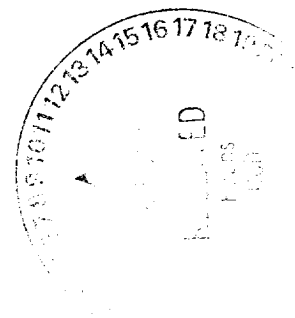
APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

BUREAU OF LAND MANAGEMENT
FONMILL OFFICE

RECEIVED - 11-11-11

RECEIVED



DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. Box 2088, SANTA FE, N.M. 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number		Pool Code 72650	Pool Name BOOTLEG RIDGE-MORROW	
Property Code 09316	Property Name COVINGTON "A" FEDERAL			Well Number 40
OGRID No. 17891	Operator Name POGO PRODUCING COMPANY			Elevation 3767'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	22-S	32-E		660	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Joe T. Janica</i> Signature Joe T. Janica Printed Name Agent Title 05/07/01 Date</p>			
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 12, 2001</p> <p>Date Surveyed Signature & Seal of Professional Surveyor <i>Ronald J. Eidson</i> 04/16/01 101-11-0470</p>			
	<p>Certificate No...RONALD J. EIDSON 3239 GARY EIDSON 12641</p>			
	<p>AWB</p>			

EXHIBIT "A"

RECEIVED
JAN 10 1965
BUREAU OF AERONAUTICS
WASHINGTON, D.C.

