

New Mexico Oil Conservation Division District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-58940

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WBR Federal #7

9. API Well No.

30-025-35722

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2310' FWL, Section 13, T22S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Inter & Prod Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 11" hole to 4620'. TD reached @ 10:30 hrs 08/27/02. Ran 116 jts 8-5/8" 32# J-55 ST&C csg. BJ cmt'd w/ 1400 sks 65:35 POZ "C" @ 12.4 ppg followed by 200 sks CI "C" + 1% CaCl2 @ 1 4.8 ppg. Plug down @ 0:45 hrs 08/28/02. Circ 200 sks to surface. WOC 26 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 10,150. TD reached @ 14:30 hrs 09/05/02. Logged well w/ Baker Atlas. Ran 243 jts 5-1/2" 17# N-80 & J-55 LT&C csg. BJ cmt'd 1st stage w/ 1280 sks CI "H" + .5% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ cmt to surface. Cmt'd 2nd stage w/ 580 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. CBL ran 09/14/02. TOC @ 3115'.

ACCEPTED FOR RECORD

OCT - 3 2002

(ORIG. SGD.) GARY GOURLEY

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Imbert

Title Sr. Operation Tech

Date 10/01/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side