Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Jons. Division
FORM APPROVED
1625 N. French Dipodget Bureau No. 1004-0135
Expires: March 31, 1993
Hobbs, NM 88240 Designation and Serial No.

		NM-58940
o not use this form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. R PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas XXWell Well Other 2. Name of Operator		8. Well Name and No. WBR Federal #7
Pogo Producing Company		9. API Well No.
3. Address and Telephone No.		30-025-35722
7, 0, DOX 10540; 111414114)		10. Field and Pool, or Exploratory Area Red Tank Bone Spring
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
1980' FSL & 2310' FWL, Section 13, T22S, R32E K		Lea County, NM
2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
XX Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	☐ Altering Casing	Conversion to Injection
	- Gnud	1 1
Describe Proposed or Completed Operations (Clearly stationally drilled, give subsurface locations and measurements)	OtherSpud te all pertinet details, and give pertinent dates, including estimated date and true vertical depths for all markders and zones pertinent to this	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) e of starting any proposed work. If well is work.)*
Spud & Set Surface Csg – M 17-1/2" hole to 1002'. TD rea csg. TPGS @ 1002'. BJ cm CaCl2 @ 14.8 ppg. Circ cmt	IRU TMBR/Sharp #23. Spud well @ 23:30 hrs 08/ached @ 0:00 hrs 08/18/02. Ran 22 jts 13-3/8" 48/2'd w/ 750 sks 65:35 @ 12.8 ppg followed by 200 sto surface. Plug down @ 8:00 hrs 08/17/02. WO	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) e of starting any proposed work. If well is work.)* /16/02. Drld #, H-40, ST&C sks CI "C" + 2%
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.