

PROPOSED WELL PLAN OUTLINE

WELL NAME Warren Unit No. 300
LOCATION 10. FSU & 1. 300 F.W. S27 T20S R03E

KR = 0.540
ALL DEPTHS ARE
BELOW KB

TVD	MD	FORMATION	DRILLING PROBLEMS & COMMENTS	FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	FORMATION PRESSURE GRADIENT	MUD WEIGHT & TYPE	DAYS
0	0		Possible hole enlargement and scouring		4 1/2"					
1000	1000					8-5/8" 248 J 55 ST&C @ 1400 Circulate Cement		less than 5.1		1
		Russett @ 1100 Top San @ 1400	Was out in San Section		7 1/2"				Oillog Brine	2
2000	2000			No Mud Log H2S Monitor on at 2500				less than 5.4		
		Base San @ 2500 Waters @ 2750 7-Revers @ 2985	Possible Deviation							
3000	3000									
		Queen @ 3545 Perrine @ 3690 Grayburg @ 3875								
4000	4000	San Andres @ 4100	Possible losses and seepage to TD			Mud up with Gel-Starch if necessary to control losses				
5000	5000									7
		Glorieta @ 5375	Possible differential sticking through Glorieta			Top Tail Cement @ 5700				
6000	6000									
		Binetary @ 5845 Tubb Mc @ 6320 Oriskany @ 6630							Starch/Kal gel	16
7000	7000	TD @ 6850		SSR-CAUTION-DO NOT ALLOW 2500 TD		5-1/2" 178 J 55 ST&C @ 6850 Circulate Cement				
8000	8000									

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