

(November 1983)

(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1923 N. French Dr.
Hobbs, NM 88240

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Unit, Well #1489. API NO.
30 025 3577210. FIELD AND POOL, OR WILDCAT
Blinebry Oil & Gas (06660)11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Sec 25, T20S, R38E (M)12. COUNTY OR
PARISH
Lea
13. STATE
New Mexico1a. TYPE OF WELL:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐1b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-
en ☐ PLUG BACK ☒ DIFF. RESVR ☐ OTHER ☐2. NAME OF OPERATOR
ConocoPhillips Company3. ADDRESS OF OPERATOR
4001 Penbrook, Odessa, TX 79762; (915) 684-6381, 368-13734. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 490' FSL & 400' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. Date Spudded 1-14-02 16. Date T.D. Reached 2-1-02 17. DATE COMP (Ready to prod) DHC/Recompl:6-17-02 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 3571' GR 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 7702' 21. PLUG, BACK T.D., MD & TVD 7598' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

This completion: Blinebry @ 6026-6192' (Tubb perms @ 6584-6766' & Abo @ 7406-7518')

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED
no

28. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1757'		12 1/4"	270 bbls	none
5 1/2"	17#	7702'		7 7/8"	880 sx	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5948"	

31. PERFORATION RECORD (Interval, size and number)

Blinebry @ 6026-6192'
Tubb @ 6584-6766'
Abo @ 7406-7518'
This well is tri-mingled.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED
6026-6192' 6000 gals 20% NEFE HCL
47,000 gals frac fluid w/90,300# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
6-17-02 (Blinebry)	pumping	Producing
DATE OF TEST 6-18-02	HOURS TESTED 24	CHOKE SIZE
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE
PROD'N. FOR OIL-- BBL. TEST PERIOD 24	GAS-- MCF. 25	WATER -- BBL. 25
OIL-- BBL.	GAS -- MCF.	WATER -- BBL.
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

sales

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 1-28-03

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
FEB 11 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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