

(November 1983)

(formerly 9-330)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Unit, Well # 148

9. API NO.

30 025 35772 *0002*

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas - ~~Pro Gas~~11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Sec 25, T20S, R38E12. COUNTY OR
PARISH

13. STATE

Lea

New Mexico

1 a. TYPE OF WELL:

OIL

WELL ☒

GAS

WELL ☐DRY ☐OTHER ☐

1b. TYPE OF COMPLETION:

NEW

WELL ☐

WORK

OVER ☐

DEEP-

en ☐

PLUG

BACK ☒

DIFF

RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, TX 79705; (915) 684-6381, 686-5580

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

490' FSL & 400' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DHC

DATE ISSUED

15. Date Spudded

1-14-02

16. Date T.D. Reached

2-1-02

17. DATE COMP (Ready to prod)

DHC Blinebry: 5-8-02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3571' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

7702'

21. PLUG, BACK T.D., MD & TVD

6300

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Blinebry @ 6026-34', 6041-46', 6052-60', 6076-6100', 6159-92'

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD Report all strings set in well

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | MD | HOLE SIZE | CEMENTING RECORD | Amount Pulled |
|-------------|---------------|-----------|----|-----------|------------------|---------------|
| 8 5/8" | 24# | 1757' | | 12 1/4" | 270 bbls | none |
| 5 1/2" | 17# | 7702' | | 7 7/8" | 880 sx | none |

29. LINER RECORD

| Size | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|--------|----------------|-----------------|
| | | | | | 2 7/8" | 5990' | |

31. PERFORATION RECORD (Interval, size and number)

Blinebry @ 6026-6034, 6041-6046, 6052-6060, 6076-6100, 6159-6192'

Tubb @ 6584-88, 6592-6600, 6633-48, 6662-69, 6697-6710, 6751-66'

Abo @ 7406-26, 7480-7518'

RBP @ 7380

ABP @ 6300

Per Ann

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

| DEPTH INTERVAL | MD | AMT AND KIND OF MATERIAL USED |
|----------------|----|---------------------------------------|
| 6026-6192' | | 4000 gals 20% NEFE HCL |
| | | 47,000 gal frac w/ 90-300# 16/30 sand |
| | | 48,000# 630 RCS |

33. PRODUCTION

| | | | | | | | |
|----------------------------------|-------------------------|--|--|-----------------|---------------------|---|--|
| DATE FIRST PRODUCTION 5-14-02 | | PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping - DHC | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 6-1-02 | HOURS TESTED 24 | CHOKE SIZE | PROD'N. FOR OIL-- BBL. TEST PERIOD 26 | GAS--MCF. 25 | WATER -- BBL. 92 | GAS-OIL RATIO 961 | |
| FLOW. TUBING PRESS. --- | CASING PRESSURE ---- | CALCULATED 24-HOUR RATE | OIL-- BBL. | GAS -- MCF. | WATER -- BBL. | OIL GRAVITY-API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

sales

35. LIST OF ATTACHMENTS

C-116 test after DHC

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID R. GLASS
Regulatory Agent

DATE 10-30-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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