

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
SUBMIT IN DUPLICATE Budget Bureau No. 1004-0137

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.  
NM LC 063458  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Warren Unit, Well # 148

2. NAME OF OPERATOR  
Conoco, Inc.  
3. ADDRESS OF OPERATOR  
10 Desta Dr., Suite 100W, Midland, TX 79705; (915) 684-6381, 686-5580

9. API NO.  
30 025 3577200C3

10. FIELD AND POOL, OR WILDCAT  
D-K Abo

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 490' FSL & 400' FWL

11. SEC., T., R., M. OR BLOCK AND SURVEY  
OR AREA  
Sec 25, T20S, R38E

At top prod. interval reported below

At total depth

12. COUNTY OR  
PARISH

13. STATE

Lea

New Mexico

14. PERMIT NO.  
DHC

DATE ISSUED

15. Date Spudded 1-14-02 16. Date T.D. Reached 2-1-02 17. DATE COMP (Ready to prod) Abo: 3-4-02 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 3571' GR 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 7702' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\* Abo @ 7406-26', 7480-7518' - RBP initially set over Abo perfs and well completed in Tubb 4-1-02 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CBL/CCL

27. WAS WELL CORED  
no

28. CASING RECORD Report all strings set in well							Amount Pulled
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD		
8 5/8"	24#	1757'		12 1/4"	270 bbls		none
5 1/2"	17#	7702'		7 7/8"	880 sx		none

29. LINER RECORD					30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5990'	

31. PERFORATION RECORD (Interval, size and number)  
Blincy @ 6026-6034,6041-6046,6052-6060,6076-6100,6159-6192'  
Tubb @ 6584-88,6592-6600,6633-48,6662-69,6697-6710,6751-66'  
Abo @ 7406-26,7480-7518'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			AMT. AND KIND OF MATERIAL USED
DEPTH INTERVAL	MD		
7406-7518'		4000 gals	15% NEFE HCL

33.* PRODUCTION								WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION 8-6-02		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping - DHC						Producing
DATE OF TEST 8-19-02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD 18	GAS--MCF. 70	WATER -- BBL. 6	GAS-OIL RATIO 3888		
FLOW. TUBING PRESS. ---	CASING PRESSURE ----	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

sales

35. LIST OF ATTACHMENTS

C-116 test after DHC

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 10-30-02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.