

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Unit, Well # 148

9. API NO.
30 025 35772

10. FIELD AND POOL, OR WILDCAT
Warren Tubb East

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec 25, T20S, R38E (M)

12. COUNTY OR
PARISH

13. STATE

Lea

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
en ☐

PLUG
BACK ☐

DIFF.
RESV. ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco, Inc.

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 490' FSL & 400' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

11-15-01

15. Date Spudded

1-14-02

16. Date T.D. Reached

2-1-02

17. DATE COMP (Ready to prod)

4-1-02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3571' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7702'

21. PLUG, BACK T.D., MD & TVD
7598'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
7406-7518' - RBP set @ 7380'. Perforated Tubb 2 spf @ 6584-6766'

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1757'	12 1/4"	270 bbls	none
5 1/2"	17#	7702'	7 7/8"	1375 880-6x	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6880'	

31. PERFORATION RECORD (Interval, size and number)

Tubb w/ 2 spf @ 6584-88', 6592-6600', 6633-48' 6662-69',
6697-6710', 6751-66'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
6584-6766'	1600 gals 20% NEFE HCL, 2500 gals w/ ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION 4-1-02		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) Pumping				WELL Status (Producing or shut-in) Producing	
DATE OF TEST 5-24-02	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR OIL-- BBL. TEST Period 39	GAS--MCF. 40	WATER -- BBL. 155	GAS-OIL RATIO 1026	
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

sales

35. LIST OF ATTACHMENTS

C-104, Inclination, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ann E. Ritchie

TITLE Regulatory Agent (915) 684-6381

DATE 6-19-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KZ