

(November 1983)
(formerly 9-330)

N.M. Oil Cons. Division
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SEMU, Well #1629. API NO.
30 025 3577410. FIELD AND POOL, OR WILDCAT
Monument Tubb11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Sec 23, T20S, R37E12. COUNTY OR
PARISH
Lea
13. STATE
New Mexico1 a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐1b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-
en ☐ PLUG BACK ☒ DIFF. RESVR ☐ OTHER ☐2. NAME OF OPERATOR
ConocoPhillips Company3. ADDRESS OF OPERATOR
4001 Penbrook, Odessa, TX 79762; (915) 684-6381, 368-13734. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 2310' FWL (C)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. Date Spudded 1-28-02 16. Date T.D. Reached 2-23-02 17. DATE COMP (Ready to prod) Recompl: 10-17-02 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3535' 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 8151' 21. PLUG, BACK T.D., MD & TVD 6583' RBP 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6430-6480'

25. WAS DIRECTIONAL
SURVEY MADE
no26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/CCL27. WAS WELL CORED
no

28. CASING RECORD Report all strings set in well							Amount Pulled	
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD			
8 5/8"	24#	1527'		12 1/4"	665 sx			none
5 1/2"	17#	8151'		7 7/8"	576 bbls			none

29. LINER RECORD					30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6400'	

31. PERFORATION RECORD (Interval, size and number)

Drinkard @ 6620-6848' (RBP @ 6583')
Tubb w/2 spf @ 6430-6436', 6450-6463', 6471-6480'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED
6430-6480' 2000 gals 15% NEFE

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
10-18-02		pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR OIL-- BBL.	GAS-- MCF.	WATER -- BBL.	GAS-OIL RATIO	
10-24-02	24		TEST PERIOD 19	98	15	5158	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

sales

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 2-5-03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A Weir Drinkard

RECEIVED

2007 FEB 12 AM 9:32

DEPT. OF LABOR
ROBERT L. GRIFFIN