Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

| Do not use this form for proposals to dr | AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals | 6. If Indian. Allottee or Tribe Name |
|--|--|---|
| SUBMIT | IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well Oul Gas Well Well Other 2. Name of Operator | | 8. Well Name and No. SEMU #162 |
| 3. Address and Telephone No. | StE 100 W Midland, Tx 79705 | 9. API Well No. 30-025-35774 10. Field and Pool, or Exploratory Area |
| Section 23, T-20 | -5, P-37-E,C | Monument DBB / WE IK 1 11. County or Parish, State Drinkard |
| 330 FNL √ 2° | SIO FWL. s) TO INDICATE NATURE OF NOTICE, REPOR | lea- |
| TYPE OF SUBMISSION | TYPE OF ACTION | THE OTHER DATA |
| Notice of Intent Subsequent Report Final Abandonment Notice | Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of inviluple completion on Well Completion or Recompletion Report and Log form.) |
| Convo has complete approved submitted approved submitted Both the Tubb and and convo now percentages be a Per R-1136. Monument TUBB (4) Weir Drinkard (63) | 7090) 1190 890 16 | oz. tested g allocation d data. n |
| Signed Kay Madaax | Tide Regulatory Agent | Date 12/11/02 |
| (This space for Federal or State office use) Approved by Conditions of approval, if any: | ORIGINAL SIGNED BY TRAJL F KAUTZ PETROLEUM ENGINEER | DEC 1 9 14 02 |

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

DISTRICT II

611 South First St., Artosia, NM 88210 2835

P.O. Bex 1980, Hobbs, NM 88241-1980

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

___ Administrative ___Hearing

EXISTING WELLBORE YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

| Conoco | 10 Desta Di | r. Ste 100W Midla | nd, Tx 79705-4500 | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|
| SEMU | #162 Unitle | Sec 23, T-20-5, R- | 37-E Lea Co, N | | | | | | | |
| GRID NO. <u>005073</u> Property Cod | | | Most Lease Types: Inheck 1 or more) | | | | | | | |
| The following facts are submitted in support of downhole commingling: | Upper Zone | Intermediate Zone | Lower Zone | | | | | | | |
| Pool Name and Pool Code | MONVINENT TUBB 47090 | | WEIR DRINKARD 63840 | | | | | | | |
| Top and Bottom of Pay Section (Perforations) | 6430- 6480 | | 6620-6848 | | | | | | | |
| Type of production (Oil or Gas) | OIL | | OIL | | | | | | | |
| Method of Production [Flowing or Artificial Lift] | Artificial | | Artificial | | | | | | | |
| 5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current | a. (Current) QCO | a. | a | | | | | | | |
| Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original | b. (Original) 2450 | b. | b. | | | | | | | |
| 5. Oil Gravity (°API) or Gas BTU Content | 38 | | | | | | | | | |
| 7. Producing or Shut-In? | producing | | Shut-In | | | | | | | |
| Production Marginal? (yes or no) ## Shut-in, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production ## Shut-in, give date and oil/gas/ water rates of last production history, applicant shall be required to attach production ### Shut-in, give date and oil/gas/ water rates of last production ### Shut-in, give date and oil/gas/ water rates of last production ### Shut-in, give date and oil/gas/ water rates of last production ### Shut-in, give date and oil/gas/ water rates of last production ### Shut-in, give date and oil/gas/ water rates of last production ### Shut-in, give date and oil/gas/ water rates of last production ### Shut-in, give date and oil/gas/ water rates of last production ### Shut-in, give date and oil/gas/ water rates of last production ### Shut-in, give date and oil/gas/ water rates of last production ### Shut-in, give date and oil/gas/ water rates of last production history, ### Shut-in, give date and oil/gas/ ### Shut-in, give date and | | | | | | | | | | |
| | | | | | | | | | | |
| 3. Fixed Percentage Allocation Formula -% for each zone , | Oil: // % Gas: 8 % | Orl: Gas: % | OH: 89 % Gas: 82 % | | | | | | | |
| D. Are all working, overriding, an If not, have all working, overriding that all offset operators been. Will cross-flow occur?Y flowed production be recovere. Are all produced fluids from al. Will the value of production be. If this well is on, or communit. United States Bureau of Land. NMOCD Reference Cases for f. ATTACHMENTS: * C-102 for each zon. * Production curve for For zones with no p. Data to support allo. * Notification list of al. | d royalty interests identical in ding, and royalty interests begiven written notice of the project of the proje | all commingled zones? an notified by certified mail? posed downhole commingling? compatible, will the formations ula be reliable. Yes e with each other? Yes No (If Yes) s, either the Commissioner of d in writing of this application. ORDER NO(S). ts spacing unit and acreage deter. (If not available, attach exroduction rates and supporting | ections or other required data Yes No Yes No No No No (If No, attach explanation) Public Lands or the Yes No dication. planation.) | | | | | | | |
| * Any additional state | Norking, overriding, and royalty ments, data, or documents rea | | | | | | | | | |
| , | ladder | | | | | | | | | |
| PE OR PRINT NAME | VOODAM V | TELEPHONE NO. / | 915 , 181 - 5700 | | | | | | | |

MORNING REPORT

| | | | | | | | | | | | | | | |
|-----------|-----------|------|---------|---------|---------|-------------|----------|---------------|------|------|---------------------------------------|----------|--|---------------------------------------|
| WELL NAM | E & NUMBE | R | SENU | 162 | | | | F | ORMA | NOIT | DRINK | ARD | | |
| | | | | | (| OIL CUME | 1564 | | MISC | FLLA | VEOUS | NOTES: | - | |
| | | | | DAILV | | OWABLE | | BOPD | | | | | | |
| | | | | | | | L | ВОГЬ | | | | | | |
| | | | | | | R MONTH | | | | | | | | |
| ESTIN | MATED MOI | NTHL | Y OIL T | OTAL A | T PRESE | ENT RATE | | | | | | | | |
| | | | | | G | AS CUME | 11055 | MCF | | | | | | |
| i | | | | DAILY (| GAS ALL | OWABLE | | MCFD | 1 | | | | | |
| | | | | | | S MONTH | - | | | | | | | |
| i | | | | | | | <u> </u> | 1 | | | | | | |
| | | JIAL | ALLOW | ABLE | GAS PEI | R MONTH | | MCF | | | · · · · · · · · · · · · · · · · · · · | | r | |
| | | | l | 1 | | l | 1 | | | | | | | |
| | Month- | | ł | | | | | | 1 | | | | | |
| | end prod. | | | | 1 | | İ | | | | | Percent | | |
| D-4- | 1 . | 011 | WITO | WC | CAC | GLR | SUBMG | T., | cn | E1 D | Chaka | Run Time | | REMARKS |
| Date | Est. | OIL | WTR | WC | GAS | | SUBING | | Ср | | | | | REMARKS |
| 7/27/02 | 155 | 155 | 255 | 62% | 713 | 1739.02 | | 300 | | 100 | 35 | | | |
| | | | | | , | | | | | | | | | |
| 7/28/02 | 137 | 137 | 150 | 52% | 672 | 2341.46 | | 400 | | 80 | 25 | | Choke was cut ba | ack due to battery problems. |
| 7/29/2002 | 139 | 139 | 139 | 50% | 739 | 2658.27 | | 300 | | 80 | 35 | | | |
| 7/30/2002 | 125 | 125 | 113 | 47% | 712 | 2991.6 | - | 250 | | 80 | 35 | | | |
| | | | | 47 70 | | | | | | | 35 | | | · · · · · · · · · · · · · · · · · · · |
| 7/31/2002 | 114 | 114 | 97 | 46% | 712 | 3374.41 | | 250 | | 80 | | | | <u></u> |
| 8/1/2002 | 106 | 106 | 86 | 45% | 708 | 3687.5 | | 250 | | 80 | 35 | | | |
| 8/2/2002 | 104 | 104 | 80 | 43% | 696 | 3782.61 | , | 250 | | 80 | 35 | | | · · · · · · · · · · · · · · · · · · · |
| 8/5/2002 | 90 | 90 | 67 | 43% | 667 | 4248.41 | | 250 | | 80 | 35 | | | |
| 8/6/2002 | 80 | 80 | 66 | 45% | 667 | 4568.49 | | 250 | | 80 | 35 | | | |
| 8/7/2002 | 84 | 84 | 75 | 47% | 652 | 4100.63 | | 200 | | | FULL | | CHOKE FULL OF | DEN |
| | 78 | 78 | 62 | 44% | | 4757.14 | | 200 | | 80 | FULL | | OHOKE TOLL OF | |
| 8/8/2002 | | | | | 666 | | | | | | | | | |
| 8/9/2002 | 78 | 78 | 62 | 44% | 666 | 4757.14 | | 200 | | | FULL | | | |
| 8/12/2002 | 69 | 69 | 54 | 44% | 629 | 5113.82 | | 200 | | 80 | FULL | | 3-day average | |
| 8/13/2002 | 60 | 60 | 51 | 46% | 619 | 5576.58 | | 200 | | 80 | FULL | | | |
| 8/14/2002 | 36 | 36 | 46 | 56% | 474 | 5780.49 | | 62 | | 52 | 42/64 | | Shut well in durin | g meter prooving. |
| 0/14/2002 | | | | 0070 | | 0,00,10 | | - | | | 12/01 | | | L. Guages were new but not |
| | | | | 5000 | 554 | 4444 | | | | | 50/04 | | | Guages were new but not |
| 8/16/2002 | 55 | 55 | 79 | 59% | 551 | 4111.94 | | 62 | | 52 | 53/64 | | accurate | |
| 8/19/2002 | 54 | 54 | 57 | 51% | 512 | 4612.61 | | 62 | | 52 | FULL | | | |
| | 54 | l | | | | | - 1 | | | | | | | |
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| | 54 | | - | | | | | | | | | | | |
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| | 54 | | | | | | | | | | | | | |
| | 54 | | | | | | | | | | | | | |
| | 54 | | | | | | | | | | | | | |
| Total | | 1564 | 1539 | | 11055 | | | | | | | | | |
| 1 | | | | | | | <u>1</u> | | | | | | ************************************** | |

MORNING REPORT

| OIL CUMB | WELL NAME & NUMBER | | | | | | | | F | | | Tubbs | | _ | | |
|---|--------------------|----------|-------------|-------------|----------|---------------------------------------|----------|--------------|---------|------|--|-------|--------------|---------------|---------|--|
| TOTAL ALLOWABLE OIL PER MONTH ESTIMATED MONTHLY OIL TOTAL AT PRESENT RATE GAS CUME DAILY GAS ALLOWABLE DRODUCING DAYS THIS MONTH TOTAL ALLOWABLE GAS PER MONTH Monthend prod. Est. OIL WTR WC GAS GLR SUBMG TP CP FLP Choke Run Time REMARKS 10/18/02 13 13 54 81% 167 2492.54 10/19/02 10 10 10 21 68% 162 5225.81 10/19/02 10 11 11 36 77% 145 3085.11 10/22/2002 9 9 2 11 70% 119 3966.67 39' 50 42 35 23% 10/24/2002 19 19 19 15 44% 98 2882.35 11/5/2002 9 9 9 6 40% 61 4066.67 11/6/2002 9 9 9 6 40% 61 4066.67 11/6/2002 7 7 6 6 46% 54 4153.65 11/14/2002 8 8 7 47% 53 3633.33 11/12/2002 7 7 7 8 53% 47 3357.14 11/18/2002 7 7 7 8 53% 47 3357.14 11/29/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 47 373.33 3 11/22/2002 7 7 7 8 53% 46 3066.67 11/26/2002 7 7 7 8 53% 46 3066.67 11/26/2002 7 7 7 8 53% 46 3066.67 | | | | | | 1 | OIL CUME | | | MISC | ELLA | NEOUS | NOTES: | | | |
| ESTIMATED MONTHLY OIL TOTAL AT PRESENT RATE GAS CUME DAILY GAS ALLOWABLE PRODUCING DAYS THIS MONTH TOTAL ALLOWABLE GAS PER MONTH Month- end prod. Est. OIL WTR WC GAS GLR SUBMG TP CP FLP Choke Run Time REMARKS Percent Run Time REMARKS 10/18/02 10 10 21 68% 162 5225.81 10/21/2002 11 11 36 77% 145 3085.11 10/22/2002 9 9 9 21 70% 119 3966.67 39' 50 42 35 23% 10/24/2002 19 19 15 44% 98 2882.35 10/18/2002 9 9 9 6 40% 61 4066.67 11/18/2002 9 9 9 6 40% 63 393333 11/18/2002 7 7 6 46% 54 4153.85 11/18/2002 8 8 9 9 53% 58 3411.76 11/18/2002 8 8 8 9 53% 58 3411.76 11/18/2002 8 8 8 9 53% 58 3411.76 11/18/2002 7 7 8 53% 49 3266.67 11/18/2002 7 7 7 8 53% 47 3133.33 11/18/2002 7 7 7 8 53% 47 3133.33 11/12/2002 7 7 7 8 53% 47 3133.33 11/12/2002 7 7 7 8 53% 47 3133.33 11/12/2002 7 7 7 8 53% 47 3133.33 11/12/2002 7 7 7 8 53% 47 3133.33 11/12/2002 7 7 7 8 53% 44 3142.86 11/12/2002 7 7 7 8 53% 46 3538.46 11/12/2002 7 7 7 8 53% 46 3538.46 11/12/2002 7 7 7 8 53% 46 3538.46 11/12/2002 7 7 7 8 53% 46 3538.46 11/12/2002 7 7 8 8 53% 47 3133.33 11/12/2002 7 7 8 8 53% 47 3133.33 11/12/2002 7 7 7 8 53% 46 3538.46 11/12/2002 7 7 7 8 53% 46 3538.46 11/12/2002 7 7 8 8 53% 47 3133.33 11/12/2002 7 7 8 8 53% 47 3133.33 11/12/2002 7 7 7 8 53% 46 3538.46 11/12/2002 7 7 8 8 53% 47 3133.33 11/12/2002 7 7 8 8 53% 46 3538.46 11/12/2002 7 7 8 8 53% 46 3538.46 11/12/2002 7 7 8 8 53% 46 3538.46 11/12/2002 7 7 7 8 53% 46 3538.46 11/12/2002 7 7 7 11 61% 45 2500 | | | | | DAILY | OIL ALL | OWABLE | | BOPD | | | | | | | |
| GAS CUME | ļ | | TOT/ | AL ALLO | OWABLE | E OIL PE | R MONTH | | - | | | | | | | |
| GAS CUME 1464 MCF PRODUCING DAYS THIS MONTH TOTAL ALLOWABLE GAS PER MONTH Month-end prod. Est. OIL WTR WC GAS GLR SUBMG Tp Cp FLP Choke Run Time REMARKS | ESTI | MATED MO | | | | | | | 250 | | | | | | | |
| DAILY GAS ALLOWABLE STIP MCFD STIP MCFD | | | | | | | | | | | | | | | | |
| Nonth-end prod. Date Est. Oil. WTR WC GAS GLR SUBMG Tp Cp FLP Choke Run Time REMARKS | į | | DAILY | | | | - | l | | | | | | | | |
| Nonthend prod. Date Est. OIL WTR WC GAS GLR SUBMG Tp Cp FLP Choke Run Time REMARKS | | | | | | | | | 4 | | | | | | | |
| Month-lend prod. Date Est. OIL WTR WC GAS GLR SUBMG Tp Cp FLP Choke Run Time REMARKS | 4 | т | | | | | | | | 1 | | | | | | |
| Date Est. OIL WTR WC GAS GLR SUBMG Tp Cp FLP Choke Run Time REMARKS | | T | T | T | TOLL | I | T WONTH | T | T | | | Ι | T | Τ | | |
| Date Est. OIL WTR WC GAS GLR SUBMG Tp Cp FLP Choke Run Time REMARKS | Ĭ | Month- | 1 | | | | | | | | | ĺ | | | | |
| Date | l | 1 | | | | | | ļ | l | | | | Percent | | | |
| 10/18/02 13 13 54 81% 167 2492.54 | Date | | | WTR | wc | GAS | GLB | SUBMG | Tn | Cn | FIP | Choke | 1 | | REMARKS | |
| 10/19/02 10 10 21 68% 162 5225.81 10/21/2002 11 11 36 77% 145 3085.11 10/22/2002 9 9 21 70% 1145 3085.11 10/24/2002 9 9 21 70% 119 396.67 39' 50 42 35 23% 11/6/2002 19 19 15 44% 98 2882.35 | | | | + | | | | CODING | · · F - | - OP | | Onone | Tran Time | | TEMATO | |
| 10/21/2002 11 11 36 77% 145 3085.11 39' 50 42 35 23% 10/22/2002 9 9 21 70% 119 3966.67 39' 50 42 35 23% 10/24/2002 19 19 15 44% 98 2882.35 3764.71 | | | | | | | | | | | | | | | | |
| 10/22/2002 9 9 21 70% 119 3966.67 39' 50 42 35 23% 10/24/2002 19 19 15 44% 98 2882.35 9 9 8 47% 64 3764.71 9 9 8 47% 64 3764.71 9 9 6 40% 61 4066.67 9 9 6 40% 59 3933.33 9 2 day average 2 day average 11/11/2/2002 3 day average 3 day average 11/11/2/2002 8 8 9 53% 58 3411.76 34 | | | - | | + | | | | | | | | | | | |
| 10/24/2002 19 19 15 44% 98 2882.35 | | | | + | <u> </u> | | | 30' | 50 | 42 | 35 | | 23% | | | |
| 11/5/2002 9 9 8 47% 64 3764.71 | | | | | | · · · · · · · · · · · · · · · · · · · | | - 33 | - 30 | 72 | - 55 | | 2070 | | | |
| 11/6/2002 9 9 6 40% 61 4066.67 40% 59 3933.33 2 day average 11/11/2002 7 7 6 46% 54 4153.85 3 day average 11/12/2002 8 8 9 53% 58 3411.76 3411.76 11/13/2002 8 8 7 47% 53 3533.33 3533.33 3533.33 3533.33 3533.33 3533.33 3535. | | | | | | | | | | | | | | | | |
| 11/8/2002 9 9 6 40% 59 3933.33 2 day average 11/11/2002 7 7 6 46% 54 4153.85 3 day average 11/12/2002 8 8 9 53% 58 3411.76 3411.76 11/13/2002 8 8 7 47% 53 3533.33 | | | | | | | | | | | | | | | | |
| 11/11/2002 7 7 6 46% 54 4153.85 3 day average 11/12/2002 8 8 9 53% 58 3411.76 | | | | | | | | | | | | | | 2 day average | | |
| 11/12/2002 8 8 9 53% 58 3411.76 11/13/2002 8 8 7 47% 53 3533.33 11/14/2002 6 6 6 50% 53 4416.67 11/18/2002 7 7 8 53% 49 3266.67 4 day average 11/19/2002 7 7 8 53% 47 3133.33 11/21/2002 7 7 10 59% 47 2764.71 11/22/2002 6 6 7 54% 46 3538.46 11/26/2002 7 7 8 53% 46 3066.67 11/27/2002 7 7 8 53% 46 3066.67 11/27/2002 7 7 11 61% 45 2500 | | | | | | | | | | | | | | | | |
| 11/13/2002 8 8 7 47% 53 3533.33 3533.33 4416.67 4416.67 4416.67 4416.67 4416.67 | | | | | | | | | - | | | | | ,5- | | |
| 11/14/2002 6 6 6 50% 53 4416.67 4day average 11/18/2002 7 7 8 53% 49 3266.67 4day average 11/19/2002 7 7 50% 47 3357.14 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u></u></td> <td></td> <td></td> | | | | | | - | | | | | | | <u></u> | | | |
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| 11/22/2002 6 6 7 54% 46 3538.46 11/25/2002 7 7 7 50% 44 3142.86 11/26/2002 7 7 8 53% 46 3066.67 11/27/2002 7 7 11 61% 45 2500 | | | | | | | | | | | | | | | | |
| 11/25/2002 7 7 7 50% 44 3142.86 11/26/2002 7 7 8 53% 46 3066.67 3066.67 11/27/2002 7 7 11 61% 45 2500 2500 3066.67 3066.6 | | | 6 | | | | | | | | | | | | | |
| 11/26/2002 7 7 8 53% 46 3066.67 11/27/2002 7 7 11 61% 45 2500 | | | | 7 | | 44 | | | | | | | | | | |
| 11/27/2002 7 7 11 61% 45 2500 | | 7 | 7 | 8 | | 46 | | | | | | | | | | |
| | | 7 | 7 | 11 | 61% | 45 | 2500 | | | | | | | | | |
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| 7 | | 7 | | | | | | | | | | | | | | |
| | Total | 250 | 173 | 261 | | 1464 | | | | | | | | | | |

District | POBox 1980, Hobbs. NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 11 instructions on b

Submit to Appropriate District Off

State Lease - 4 Cop Fee Lease - 3 Cop

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM87410

| District IV PO Box 2088, | Santa Fe | . NM 8750 | 4-2088 | | | | | _ | _ | Lease - 3 Co | |
|-----------------------------|----------|---------------|-------------|------------|---------------|------------------|-----------------|-----------------|---------------|---------------------------------------|--|
| , | | | | | | | | L | AME | ENDED REPO | |
| | | | ELL LC | CATIO | N AND AC | REAGE DEDI | CATION PI | LAT | | | |
| A | m e | | | | | | | | | | |
| | -025-357 | 74 | l | 47090 |) | | Monumen | it Tubb | | | |
| 4 Property | Code | | | | 5 Prope | rty Name | | | 6 W 6 | ell Number | |
| | | | | | SEM | | | | <u></u> | #162 | |
| 7 OGRID No | ľ | _ | | | | ator Name | | | 9 E | levation | |
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| | | | | | 10 Surface | Location | | | | | |
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| | | | | | | | 18 SURV | /EYOR | CERT | IFICATION | |
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Certificate Number

District | POBox 1980, Hobbs. NM88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1 instructions on b

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Ofi State Lease - 4 Cop Fee Lease - 3 Cop

District IV PO Box 2088, Santa Fe. NM 87504-2088

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OPERATOR'S COPY UNITED STATES Form 3 160 FORM APPROVED (June 1990) Bud get Bur eau N o. 10 04-0135 DEPARTMENT OF THE INTERIOR Expires: March 3 1 ,1993 BUREAU OF LAND MANAGEMENT 5. Le as e Designation and Seriai No. NM 0557686 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agree me at Designation SUBMIT IN TRIPLICA TE 1. Type of Well Oil We II 8. Well Name and No. 2. Name of Operator CUNCCO INC SEMU # 162 CONOCO INC. 9. API Well No. 3. Address and Telephone No 30-025-35774 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 10. Field and Pool, or Exploratory Area 4. Location of Well (Fo otage, Sec., T.R. M. or Survey Description) Monument Tubb/ Weir Drinkard Section 23, T-20-S, R-37-E, C 11. County or Parish, State 330 FNL & 2310 FWL Lea Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Repon Plugging Back Non-Routine Fracrunng Casing Repair Water Shut - OfF Final Abandonment Notice Altering Casing Conversion to Injection Dispose Wat er Note: Reponres uitsof multiples ompition on Wdf Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and me asured and true vertical depths for all markers and zones pertinent to this work.) Conoco proposes to recomplete this well to the Tubb and Drinkard using the detailed attached procedure. Eventually this well will

be downhole commingled. Both pools are pre-approved.

Kay Maddox June 27, 2002 Regulatory Agent (915) 686-5798 JUL 02 200 PETROLEUM ENGINEER

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM