

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

14. S. N. French Dr.  
Hobbs, NM 88240Form approved.  
Bureau of Land Management  
Exp. 10/1/925. LEASE DESIGNATION AND SERIAL NO.  
NM 0557686**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1 a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SEMU, Well #162

9. API NO.

30 025 35774

10. FIELD AND POOL, OR WILDCAT

Weir Drinkard

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 23, T20S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, TX 79705 (915) 684-6381/686-5580

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

330' FNL &amp; 2310' FWL (C)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5-9-02/11-28-01

15. Date Spudded

1-28-02

16. Date T.D. Reached

2-23-02

17. DATE COMP (Ready to prod)

7-26-02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3535'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8151'

21. PLUG, BACK T.D., MD &amp; TVD

7644'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD &amp; TVD)\*

Drinkard w/2 spf @ 6620-6848'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1527'	12 1/4"	665 sx C I C	none
5 1/2"	17#	8151'	7 7/8"	576 bbls	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3 1/2"	6590'	6590'

31. PERFORATION RECORD (Interval, size and number)

Drinkard w/2 spf @  
6620-67,6632-36,6644-52,6660-74,6692-6706,6762-72,6676-79,6  
806-14,6838-48'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED
6620-6848'	5470 gals 15% NEFE HCL
	15,000 gals 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION 7-27-02		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) Flowing				WELL Status (Producing or shut-in) Producing	
DATE OF TEST 7-30-02	HOURS TESTED 24	CHOKE SIZE 35/64"	PROD'N. FOR OIL-- BBL. TEST Period 125	GAS--MCF. 712	WATER -- BBL. 113	GAS-OIL RATIO 5696	
FLOW. TUBING PRESS. 80#	CASING PRESSURE —	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104, C-102

(ORIG. SGD) DAVID P. GLASS  
SEP 9 2002

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ann E. Ritchie

TITLE Regulatory Agent (915) 684-6381

DATE 8-29-02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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