

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau of Land Management
Expires: March 31, 1993
Designation and Serial No.
NM 0557686

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec. 23, T20S, R37E, 330' FNL & 2310' FWL (C)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU #162

9. API Well No.

30 025 35774

10. Field and Pool, or Exploratory Area

Monument Tubb/Weir Drinkard

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per recompletion approval to Monument Tubb/Weir Drinkard plug back from Cass Penn, dated July 2, 2002.

7-10-02: CIBP @ 7644', PBTD over perforations @ 7724-7752 and 7902-7916'. Perforated Drinkard 2 spf from 6620-6679', 6806-6848'.

7-11-02: Acidized Drinkard w/4000 gals 15% NEFE HCL, SI.

7-12-02: Swabbing.

7-15-02: Flowing and swabbing.

7-16-02: Set RBP @ 6890' and packer @ 6737', SION.

7-17-02: Acid frac upper and lower Drinkard w/15,000 gals 20% slick NEFE HCL and 30,000 gals 20% x-linked NEFE HCL. SION.

7-20-02: Opened choke, for flow test. SION.

7-22-02: Pulled out of hole w/packer - RIH to 6595', displaced annulus. SION.

Will test through Cass Penn/Strawn battery, separate heater treater. When rate is established will file potential for Tubb/Drinkard and file for surface commingling at the Cass Penn/Strawn battery to commingle Tubb/Drinkard at this battery. Gas will be metered separately, with oil going through separate tester/treater. Ownership is identical for Cass Penn & Tubb/Drinkard.

ACCEPTED FOR RECORD
JUL 3 0 00 2002
GARY SCOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed 

Title **Ann E. Ritchie
Regulatory Agent**

Date **7-24-02**

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval if any: _____

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW