

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35782
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEIR, C. H. "B"
8. Well No.	12-Y
9. Pool Name or Wildcat	EUMONT, YATES 7 RVRS QUEEN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3752'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1690'</u> Feet From The <u>SOUTH</u> Line and <u>1650'</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL (SKIDDED RIG)

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-01/11-18-01: SKID RIG TO NEW LOCATION. MOVED STEEL PITS 20' NORTH. DRLG 40-238,518,736,762,969,1400 RAN 8 5/8" CSG 24# ST&C: GUIDE SHOE, 1 SHOE JT, FLOAT COLLAR, 30 JTS CSG. TOTAL=1407'.
CMT W/450 SX CL C + 4% DC020, 2% S1/YIELD 1.74 @ 13.5 PPG. TAIL IN W/250 SX CL C + 2% S1/YIELD 1.34 @ 14.81 PPG. PUMP RATE @ 7 BPM. 400 PSI. DISPL W/86 BBLS. BUMP PLUG W/650 PSI PLUG HELD. CIRC 184 SX CMT TO SURF. WOC.
DRLG 1400-1736,2048,2390,2453,2484,2891,3257,3390,3891,4000. LOGGERS TD @ 4002'.

11-19-01: RAN 89 JTS 5 1/2" 15.50# J-55 CSG = 4006' FLOAT COLLAR @ 3951', MARKER JT @ 3690'.
CMT W/510 SX 35/65 POZ H + 6% GEL, 1/4# CELLO FLAKE/YIELD 1.94 @ 12 PPG. TAIL IN W/684 SX 50/50 POZ H + 2% GEL, 5% SALT, 1/4# CELLO FLAKE, YIELD 1.35 @ 14.2 PPG. DISPL W/90 BBLS FW. BUMP PLUG W/2200 PSI. PLUG HELD. CIRC 47 BBLS CMT TO SURF. JET & CLEAN PITS. RIG RELEASED @ 12:00 AM 11-19-01. RIG DOWN.

11-21-01: MIRU PU. TAG CMT @ 3940'. DRLG 3940-3950. 11-22-01: SPOT 200 GALS 10% ACETIC ACID ACR 3735-3535. RUN #1 GR/CCL FR 3946-2900. RAN PERF GUNS FR 3716-3722, 3672-3682,3616-3640,3552-3558 (128 HLS) TIH W/PKR, SN & 15 JTS OF 3 1/2" TBG. 11-24-01: TIH W/PKR & SET. DO ACID SALT BLOCK: 1000 GALS 15% HCL, 1000 GALS 15% HCL & FLSH W/36.5 BBLS 2% KCL WTR. RU SWAB. SWAB DRY. REL PKR. PU TBG TO 3738. RESET PKR @ 3485.

11-27-01/12-02-01: FRAC IN 7 STGS: YF330LPH, 70Q CO2, 8991 GALS WTR,8991 GALS YF330LPH, 935 GALS WTR,& YF330LPH & SAND, 1208 GALS WTR, y LPH, SAND, 3010 GALS WTR, LPH & SAND, CO2, 2764 GALS WTR, LPH, SAND, CO2, 756 GALS WTR,WF130, SAND & CO2. OPEN WELL TO FLOW ON 16/64 CHOKE. REL PKR. ND FRAC TREE. BLED DN & STABILIZED. TAG SAND @ 3855. RUN SAND BAILER. TIH W/PROD TBG TO 1000'. 12-02-01: TIH W/PROD TBG: MA @ 3760, SN @ 3726, TAC @ 3538. (2 7/8" TBG) PU PMP & RDS. RIG DOWN. NO OIL, MCF-336 (ON 7TH)

12-11-01: ON 24 HR OPT. PUMPED 0 BO, 40 BW, & 520 MCF. FINAL REPORT.
TOP PERF: 3552, BOTTOM PERF: 3722

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory SpecialistDATE 2/12/02TYPE OR PRINT NAME J. Denise LeakeTelephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

JUL 31 2002

DeSoto/Nichols 12-93 ver 1.0