From 14663 (August 1999) 1177 EDBM APREDVICE ONE AND ADD ADD ADD ADD ADD ADD ADD ADD ADD	Ferm 3160-3 (Argust 1999) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 1. Less Ba, 100-810. BUREAU OF LAND MANAGEMENT Application FOR PERMIT TO DRILL OR REENTER 1. Less Serial No. MMLC031695B Application FOR PERMIT TO DRILL OR REENTER 1. If Indian, Allotte or Trike Name 1a. Type of Werk: 20 Mill REENTER 1a. Type of Werk: 20 Mill Gas Well Other 2. Nore of Operation Gas Well Other 2 Single Zone Multiple Zone 1b. Type of Werk: 20 Mill Gas Well Contact: VICKI WESTBY 2. Access Name and Well No. MUNNOCON TO 25.5.3.5.8.9.0.9 2. Name of Operation Contact: VICKI WESTBY 2. Access States of the States State State State State States S	Form 3160-3 (August 1999) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REENTER 1a. Type of Work: DRILL CREENTER 1b. Type of Well: DOI Well Gas Well Other Single Zone 2. Name of Operator CONOCO INCORPORATED Contact: VICKI WESTBY E-Mail: Vicki.R.Westby@	Expires November 30, 2000 S. Lease Serial No. NMLC031695B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. NMNM71052X 8. Lease Name and Well No. WARREN UNIT BT 312 9. API Well No.
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