

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

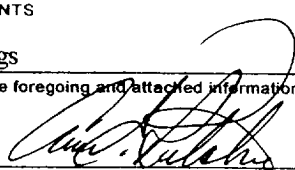
16.5 N. French Dr.

Hobbs, NM 88240

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.  
NM LC031620A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME NMNM71041X	
2. NAME OF OPERATOR Conoco, Inc.						8. FARM OR LEASE NAME SEMU, Well # 161	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705 (915) 684-6381/686-5580						9. API NO. 30 025 35823	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 430' FWL (D) At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Hardy, Tubb Drinkard	
14. PERMIT NO. DATE ISSUED 1-31-02						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Section 24, T20S, R37E	
15. Date Spudded 5-17-02						12. COUNTY OR PARISH Lea	
16. Date T.D. Reached 6-3-02						13. STATE NM	
17. DATE COMP (Ready to prod) 7-29-02						19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3537'							
20. TOTAL DEPTH, MD & TVD 7010'						21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Drinkard w/4 spf @ 6679-6854', Tubb w/4 spf @ 6474-6511'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		1363'		12 1/4"	
5 1/2"		17#		7010'		7 7/8"	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		6450'					
31. PERFORATION RECORD (Interval, size and number)							
Drinkard w/ 4 spf @ 6679-81, 6690-94, 6712-16, 6726-32, 6736-38, 6809-14, 6828-32, 6850-54'. Tubb w/4 spf @ 6474-80, 6507-11'							
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.							
DEPTH INTERVAL (MD)				AMT. AND KIND OF MATERIAL USED			
6679-6854'				840 gals 15% NEFE, 4000 gals 15% NEFE			
				29,000 gals 20% NEFE			
6474-6511'				40,000 gal frac & 75,000# 16/30 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 7-30-02		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) Pumping				WELL Status (Producing or shut-in) Producing	
DATE OF TEST 8-4-02		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR OIL-- BBL. TEST Period 12	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE		GAS--MCF. 189	
						WATER--BBL. 156	
						GAS-OIL RATIO 15,759	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)							
TEST WITNESSED BY							
sales							
35. LIST OF ATTACHMENTS C-104, Inclination, logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED  TITLE Regulatory Agent (915) 684-6381 DATE 8-26-02							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

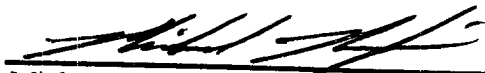
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Conoco, Inc.

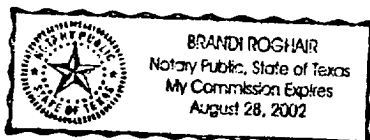
P.O. Box 953  
Midland, Texas 79702

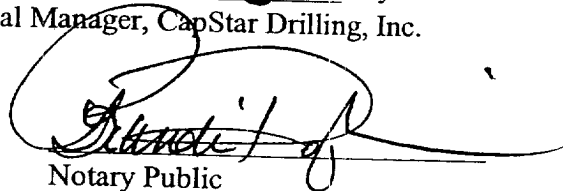
SEMU # 161  
Lea County, New Mexico

501	5.01	3/4	1.31	6.58	6.58
995	4.94	3/4	1.31	6.48	13.06
1339	3.44	3/4	1.31	4.52	17.57
1848	5.09	1	1.75	8.91	26.48
2350	5.02	3/4	1.31	6.59	33.07
2853	5.03	1 3/4	3.06	15.40	48.48
3357	5.04	3/4	1.31	6.62	55.09
3860	5.03	3/4	1.31	6.60	61.69
4364	5.04	1	1.75	8.82	70.51
4866	5.02	1 1/2	2.63	13.18	83.69
5399	5.33	1	1.75	9.33	93.02
5873	4.74	1 1/4	2.19	10.37	103.39
6447	5.74	1 3/4	3.06	17.58	120.96
7010	5.63	3/4	1.31	7.39	128.35

  
Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 3 day of June, 2002 by Michael Roghair - General Manager, CapStar Drilling, Inc.



  
Notary Public