

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved:

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM LC031620A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMNM71041X

8. FARM OR LEASE NAME
SEMU, Well # 161

9. API NO.
30 025 35823

10. FIELD AND POOL, OR WILDCAT
Hardy, Tubb Drinkard

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Section 24, T20S, R37E

12. COUNTY OR
PARISH

13. STATE

Lea

NM

1 a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco, Inc.

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, TX 79705 (915) 684-6381/686-5580

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL & 430' FWL (D)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1-31-02

15. Date Spudded

5-17-02

16. Date T.D. Reached

6-3-02

17. DATE COMP (Ready to prod)

7-29-02

18. ELEVATIONS (DF,RKB,RT,GR,ETC.)

3537'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7010'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Drinkard w/4 spf @ 6679-6854', Tubb w/4 spf @ 6474-6511'

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HCLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1363'	12 1/4"	230 bbls cement	none
5 1/2"	17#	7010'	7 7/8"	1295 sx cement	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6450'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Drinkard w/ 4 spf @
6679-81,6690-94,6712-16,6726-32,6736-38,6809-14,6828-32,
6850-54'. Tubb w/4 spf @ 6474-80,6507-11'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
6679-6854'	840 gals 15% NEFE, 4000 gals 15% NEFE
	29,000 gals 20% NEFE
6474-6511'	40,000 gal frac & 75,000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION 7-30-02		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) Pumping				WELL Status (Producing or shut-in) Producing	
DATE OF TEST 8-4-02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST Period 12	GAS--MCF. 189	WATER -- BBL. 156	GAS-OIL RATIO 1.25:1	
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	(OR GRAVITY AND CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

sales

35. LIST OF ATTACHMENTS

C-104, Inclination, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent (915) 684-6381

DATE

8-26-02

*(See Instructions and Spaces for Additional Data on Reverse Side)