

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco, Inc., 10 Desta Dr., Suite 100W Midland, TX 79705		2. OGRID Number 005073
		3. Reason for Filing Code NW - 7-29-02
4. API Number 30 - 035823	5. Pool Name Hardy, Tubb Drinkard, NORTH	6. Pool Code 96356 96350
7. Property Code 13492	8. Property Name SEMU	9. Well Number 161

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
D	24	20S	37E		990'	North	440'	West	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code Pumping	14. Gas Connection Date 7-30-02	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
	Sunoco, Inc. 10 Penn Ctr, 1801 Market St. Philadelphia, PA 19103	2824131	O	Sec 25, T20S, R37E
024650	Dynergy Midsream Serv Ltd Prtshp 6 Desta Dr., Suite 3300 Midland, TX 79705	2828153	G	Sec 25, T20S, R37E

IV. Produced Water

23. POD 0784950	24. POD ULSTR Location and Description Sec 25, T20S, R37E
--------------------	--

V. Well Completion Data

25. Spud Date 5-17-02	26. Ready Date 7-29-02	27. TD 7010'	28. PBTD --	29. Perforations 674-6811', 6679-6854'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 1363'	33. Cements Cement 230 bbls cement	
7 7/8"	5 1/2"	7020'	1295'x cement	

VI. Well Test Data

34. Date New Oil 7-29-02	35. Gas Delivery Date 7-30-02	36. Test Date 8-4-02	37. Test Length 24	38. Tbg. Pressure --	39. Csg. Pressure --
40. Choke Size --	41. Oil 12	42. Water 156	43. Gas 189	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Ann E. Ritchie</i>		OIL CONSERVATION DIVISION APPROVED BY PAUL F. KAUTZ PETROLEUM ENGINEER	
Printed name: <i>Ann E. Ritchie</i>		Title	
Title Regulatory Agent 915 684-6381, 686-5580		Approval Date:	
Date 8-26-02	Phone 686-5580/684-6381	SEP 04 2002	
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date