

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMLC031620A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM71041X

8. Well Name and No.

SEMU, Well #161

9. API Well No.

30 025 35823

10. Field and Pool, or Exploratory Area

Hardy, Tubb Drinkard

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL & 430 FWL (D), Sec 24, T20S, R37E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & run long string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-1-02: Reached total depth of 7010'. Logging.

5-2-02: Logging, ran sidewall cores. Begin running 5 1/2" casing.

6-3-02: Ran 5 1/2", 17#, L-80 casing to 7010'. Cemented with first stage 125 sx 50% C 50% Poz, 10% gel, .25# celloflake + 5# LCM-1, tailed with 310 sx, 15# C, 61# C, 11# SCE, 5% salt + 1% FL-62. WOC. Second stage cemented with 760 sx 50% C 50% Poz, 10% gel, 5% salt + .25# celloflake tailed with 100 sx C + 2% CaCl2. Circulated 35 sx cement to pit. Test head to 2500 psi. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

6-11-02

(This space for Federal or State Office use)

Approved by

Title

Date

(ORIG. SGD.) DAVID R. GLASS
JUN 14 2002

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENERGY