

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr

Hobbs, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Designation and Serial No.  
NM-77060

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, Section 34, T22S, R32E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 34 Federal #12

9. API Well No.

30-025-35834

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pogo Producing Company request permission to change the hole size & casing size on the surface, intermediate and production sections of the above captioned well.

Surface Casing - Drill 14-3/4" hole. Run & set 10-3/4" 32.75# H-40 csg. Cmt w/ 1000 sks CI "C". Circ cmt to surface.

Intermediate Casing - Drill 9-7/8" hole. Run & set 7-5/8" 26# J-55 csq. Cmt w/ 1800 sks CI "C". Circ cmt to surface.

Production Casing - Drill 6-3/4" hole. Run & set 4-1/2" 11.60# N-80 & J-55 csg. Cmt w/ 1200 sks in 2 stages. Estimated TOC 3000'.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Sr. Operation Tech

Date 04/17/02

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if

APR 22 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

REC'D  
APR 19 02  
NMI

APR 18 2002