

(November 1983)

(formerly, D-330)

UNITED STATES N.M. Oil Conservation Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SEMU, Well #165

9. API NO.

30 025 35835

10. FIELD AND POOL, OR WILDCAT

Weir Drinkard

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Sec 14, T20S, R37E

12. COUNTY OR
PARISH
Lea

13. STATE

New Mexico

1a. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐DRY ☐OTHER ☐

1b. TYPE OF COMPLETION

NEW

WELL ☐

WORK

OVER ☐

DEEP-

en ☐

PLUG

BACK ☒

DIFF

RESVR ☐OTHER ☐

2. NAME OF OPERATOR

ConocoPhillips Company

3. ADDRESS OF OPERATOR

4001 Penbrook, Odessa, TX 79762; (915) 684-6381, 368-1373

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1310' FSL & 480' FWL (M)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

2-25-02

16. Date T.D. Reached

3-13-02

17. DATE COMP (Ready to prod)

Recompl: 1-2-03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3546'

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

8200'

21. PLUG, BACK T.D., MD & TVD

7040'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Drinkard @ 6830-6869', 6880-6885'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1483'		12 1/4"	226 bbls	none
5 1/2"	17#	8199'		7 7/8"	646 bbls	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6800'	

31. PERFORATION RECORD (Interval, size and number)

Strawn @ 7704-10' - CIBP @ 7680' w/35' cement on top of BP.
Drinkard @ 6830-6869', 6880-6885'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED
6830-6885'	483 bbls slick acid
	47,000 gals frac fluid w/90,300# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION 1-23-03 (Drinkard)		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-29-03	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD 1	GAS-- MCF. 165	WATER -- BBL. 174	GAS-OIL RATIO 165,000	
FLOW. TUBING PRESS ---	CASING PRESSURE ----	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

sales

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory Agent

DATE 2-5-03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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POSWELL OFFICE