

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

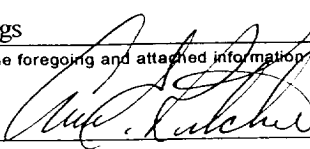
Form approved.
Bureau of Land Management, 1004-0137
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 0557686

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Conoco, Inc.		8. FARM OR LEASE NAME SEMU, Well #165	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705		9. API NO. 30 025 35835	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1310' FSL & 480' FWL, Sec 14, T20S, R37E, (M) At top prod. interval reported below " At total depth "		10. FIELD AND POOL, OR WILDCAT Cass Penn	
14. PERMIT NO. DATE ISSUED 2-1-02		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 14, T20S, R37E, M	
15. Date Spudded 2-25-02		12. COUNTY OR PARISH Lea	
16. Date T.D. Reached 3-13-02		13. STATE NM	
17. DATE COMP (Ready to prod) 6-4-02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3546'	
20. TOTAL DEPTH, MD & TVD 8200'		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 7860'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Upper Strawn from 7704-10'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		27. WAS WELL CORED no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24# J-55	1483'	12 1/4"	226 bbls	none
5 1/2"	17#	8199'	7 7/8"	646 bbls	none
29. LINER RECORD					
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
Size	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	7639'	7639'			
31. PERFORATION RECORD (Interval, size and number)					
Perforated Upper Strawn from 7704-10' w/4 spf					
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.					
DEPTH INTERVAL MD		AMT. AND KIND OF MATERIAL USED			
7704-10'		2000 gals 15% NEFE HCL			

33. PRODUCTION		WELL Status (Producing or shut-in)	
DATE FIRST PRODUCTION 6-4-02	PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump)		
DATE OF TEST 6-14-02	HOURS TESTED 24	CHOKE SIZE 64/64"	PROD'N. FOR OIL-- BBL. TEST Period 27
FLOW. TUBING PRESS. 200#	CASING PRESSURE packer	CALCULATED 24-HOUR RATE	GAS--MCF. 497
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)		TEST WITNESSED BY	
sales			

35. LIST OF ATTACHMENTS C-104, Inclination, logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		TITLE Regulatory Agent (915) 684-6381 DATE 7-25-02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Conoco, Inc., SEMU, Well #165, Sec 14, T20S, R37E, API #30 025 35835, Lea County, NM	Rustler Top Salt Yates Seven Rivers Queen Penrose Grayburg San Andres Glorieta Blinberry Mkr Tubb Mkr Drinkard Abo Strawn	1266' 1357' 2641' 2898' 3432' 3534' 3705' 3884' 5172' 5724' 6309' 6640' 6949' 7697'	

RECEIVED

2001 21 12 04