

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection	5. Lease Designation and Serial No. NM 0557686
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1310' FSL & 480' FWL, Sec. 14, T20S, R37E, M	8. Well Name and No. SEMU, Well #165
	9. API Well No. 30 025 35835
	10. Field and Pool, or Exploratory Area Cass Penn
	11. County or Parish, State Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TD, long string, release rig
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-13-02: Reached total depth of 8200'. Circulate and condition hole for logs.
3-14-02: Ran GR/CNL/Cal log from TD to surface. Cut sidewall cores.
3-15-02: Ran 5 1/2", I7#, P110/L80, LT & C to 8199'. Cemented with 1st stage: pumped 36 bbls mud clean 1, 3 bbls H2O, 32 bbls MAGNE Plus cement + 1% sodium Borate, displace w/15bbls H2O & 173 bbls brine. Bump plug w/750 psi. Open DV tool w/1830 psi. Circulate cement off tool. WOC. Circulate w/rig. 2nd Stage: pumped 10 bbls H2O, 49 bbls lead (50:50:10) C + 5% salt + 1/4#sx CF + 5# LCM-1 + 2/10% CD-32. 120 bbls tail (61:15:11) C + 5% salt + 1% FL-62 + 5# LCM-1. Displaced with 75 bbls H2O + 103 brine. Bump plug e/2800 psi. Open 2nd DV tool w/1860 psi. Circulated cement off DV tool w/rig. Circulate 205 sx to pit. WOC. Circulate w/rig. 3rd Stage: pumped 10 bbls H2O, 397 bbls lead C1 C (50:50:10) + 5% salt + 1/4# CF + 5# LCM-1, 48 bbls tail, C + 2% CaCl2. Displaced w/116 bbls H2O. Bumped plug w/3080 psi. Circulated 105 sx to pit. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed Ann E. Ritchie Title Regulatory Agent Date 4-5-02

(This space for Federal or State office use)

Approved by ORIG. SGD. DAVID R. GLASS Title _____ Date _____
Conditions of approval: APR 15 2002

BLM(6)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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