

OPER. OGRID NO. 5073  
PROPERTY NO. 13492  
POOL CODE 10450  
EFF. DATE 2-12-02  
API NO. 30-025-35836

New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM 155692
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO INC.		7. If Unit or CA Agreement, Name and No.
Contact: KIM SOUTHALL E-Mail: kim.j.southall2@conoco.com		8. Lease Name and Well No. SEMU 166
3a. Address 10 DESTA DRIVE, SUITE 607W MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 915.686.5565 Fx: 915.686.6503	9. API Well No. <u>30-025-35836</u>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESE 490FSL 1310FEL At proposed prod. zone		10. Field and Pool, or Exploratory CASS PENN
14. Distance in miles and direction from nearest town or post office*		11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T20S R37E Mer NMP
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease	12. County or Parish LEA
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 8200 MD	13. State NM
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3518 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well <u>80.00</u>
23. Estimated duration <u>ES0085</u>		

24. Attachments **Lea County Controlled Water Basin**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) <i>Kim Southall</i>	Name (Printed/Typed) KIM SOUTHALL Ph: 915.686.5565	Date 01/04/2002
Title ASSOCIATE ASSISTANT		
Approved by (Signature) <i>/S/ JOE G. LARA</i>	Name (Printed/Typed) <i>/S/ JOE G. LARA</i>	Date FEB 01 2002
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #9937 verified by the BLM Well Information System  
For CONOCO INC., will be sent to the Hobbs

DECLARED WATER BASIN  
CEMENT BEHIND THE 8 3/4"  
CASING MUST BE CIRCULATED

SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL stipulations  
ATTACHED

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RECEIVED  
JUL 12 1964  
U.S. DEPT. OF JUSTICE

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